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Form 3160-5
(June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
Alamosa, NM 88210

JUN 14 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
ARE Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-38464

6. If Indian, Allottee or Tribe Name
-

7. If Unit or CA, Agreement Designation
-

8. Well Name and No.
Pure Gold A Federal #4

9. API Well No.
n/a

10. Field and Pool, or Exploratory Area
W. Sand Dunes (Delaware)

11. County or Parish, State
Eddy, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Kaiser-Francis Oil Company

3. Address and Telephone No.
P. O. Box 21468, Tulsa, OK 74121-1468 918-494-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 330' FWL of Sec. 21-23S-31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Re-cemented 5 1/2" casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The primary cement job did not bring the top of cement a minimum of 200' into the 8 5/8" casing set @ 4075'. Therefore, we performed the following work:

1. Perf'd 5 1/2" casing @ 4460' w/4 squeeze holes.
2. Set cement retainer @ 4300' and established circulation through the perfs to the surface.
3. Cemented w/200 sxs 'C' Lite followed by 400 sxs C1 'C'. Did not circulate. Ran temperature survey. TOC @ 190' from surface.
4. Drilled out cement retainer and tested casing and squeeze perfs to 800#.

Verbal approval was given by Adam Salamech on 5/26/93.

Work began 5/26/93.
Work was completed 5/27/93.

J. Lara
21 1993

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Van Valkenburg Title Technical Coordinator Date 6/11/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____