

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 29 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

492' FSL & 330' FWL, Section 24, T-23-S, R-31-E

5. Lease Designation and Serial No.  
NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 11

9. API Well No.

30-015-27391

10. Field and Pool, or Exploratory Area

Sand Dunes, Brushy Cyn.

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (unit))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Grace Rig #301. Spud well @ 13:15 hrs. CDT 6/1/93. Drilled 17-1/2" hole to 832'. TD reached @ 08:00 hrs. CDT 6/2/93. Ran 18 jts. 13-3/8" 54.50#, J-55 ST&C casing. TPGS @ 832'. IFV @ 786'. Howco cemented with 750 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 14:15 hrs. CDT 6/2/93. Recovered 240 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

J. Lara  
1993

14. I hereby certify that the foregoing is true and correct

Signed

*Barrett E. Smith*  
Barrett E. Smith

Title Senior Operations Engineer

Date July 14, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date