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|---|--|--|---|--|--|--|---|---------------------------|--|
| - ibmit 5 Corres | | State of Nev | w Mexico | | | | | | |
| UST 19 CONTRACTOR Office IST21CT 1 U. BOX 1980, Hobbs, NM 88240 | Energy, Mine | al Resources Department | | | Form C-104 Review 1-1-89 See Instructions | | 1-89 | | |
| STRICT II | OLCO | TION DI | i | Hing I Iquar Bottom of Page | | | | | |
|). Drawer DD, Anena, NM 88210 STRICT III | Santa | x 2088 xico 87504-: | 2088 | | an an ann Ann an Ann Ag tainn agus ann an Ann | | | | |
| U Kio Brazos Rd., Azzec, NM 87410 | | | | THORIZ | ATION | | | | |
| erator | | SPORT OIL | ANDINATU | HAL GAS | S Well A | No. | | | |
| Santa Fe Energy O | perating Partn | ers, L.P. | | | 1 | 0-015-2 | 7392 | | |
| 550 W. Texas, Su | ite 1330, Midl | and, Texas | | | | | | | |
| eason(s) for Filing (Check proper bax) ew Well | Change in Tr | and an of: | Other (| ^p lease explai | n) | | | | |
| ecompleuoa | | | | | | | | | |
| hange is Operator | Casinghead Gas 🗌 Co | ondensate | | | | | | | |
| address of previous operator | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| DESCRIPTION OF WELL | | | | | | _ | | | |
| Pure Gold C-17 Fede: | eral 5 Los Medar | | | | | (Lease ederal gr Fee | | Lease No. NM-45235 | |
| Unit LetterA | _:660F | eet From The \underline{N} | North Lines | ad 33 | 0 | | East | | |
| Section 17 Townshi | 0.0.0 | ange 31E | | | F6 | Eddy | | Line | |
| I. DESIGNATION OF TRAN | SPORTER OF OIL | | | | | | | | |
| ame of Authonized Transporter of Oil | X or Condensat | " <u> </u> | Address (Give a | | | | | u) | |
| Texaco Trading and Transporter of Case | ransportation ghead Gas 🛛 🗙 o | P. O. Box 6196, Midland | | | d, Texas | <u> </u> | | | |
| Llano, Inc. | | P. O. Bo | Address (Give address to which approved P. O. Box 1320, Hobbs, | | | ormus kobe sen vico 883 | v) | | |
| well produces oil or liquids, ve location of tanks, | | | Is gas actually o | | When | | 1100 002 | 40 | |
| this production is commungled with that V. COMPLETION DATA | from any other lease or po | 23S 31E | Yes | : | l | Ju | ine 1, 19 | 993 | |
| Designate Type of Completion | Oil Well - (X) X | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | L | P.B.T.D. | I | Port I0- | |
| 5-6-93 levauons (DF, RKB, RT, GR, etc.) | 5-30-93 Name of Producing Formation | | Top Oil/Gas Pa | 8100' | | L | 8080' | 6-25-9 | |
| 3342' GR | 0 | | | | | Tubing Depth 6795' | | | |
| | <u> </u> | | | 7904' | | 1 | 7795 | | |
| | | | | 7904' | | Depth Casic | 0 | | |
| 7904'-7954' | (50 holes) | CASING AND | | | D | Depth Casir | 7795' ag Shoe 8100' | | |
| 7904 ' - 7954 ' | (50 holes) TUBING, (CASING & TUE | | | | D | | ig Shoe | | |
| <u>7904'-7954'</u> HOLE SIZE 17-1/2'' | (50 holes) TUBING, (CASING & TUE 13-3/8 | BING SIZE | C | G RECOR PEPTH SET 588' | D | 800 sx | SACKS CEME | ENT | |
| <u>7904'-7954'</u> HOLE SIZE 17-1/2'' 12-1/4'' | (50 holes) TUBING, (CASING & TUE 13-3/8 8-5/8 | BING SIZE | | G RECOR DEPTH SET 588' 1084' | D | 800 sx 2100 s | SACKS CEME "C" X C Lite | ENT | |
| 7904'-7954' HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' | (50 holes) TUBING, C CASING & TUE 13-3/8 8-5/8 5-1/2 2-7/8 | BING SIZE | ۲ ۲ ۲ | G RECOR PEPTH SET 588' 084' 3100' | D | 800 sx 2100 s | sACKS CEME "C" X C Lite | ENT | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.