Submit 5 Cores Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer OD, Anema, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION AND 2 3 1990

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



rm C-104 viwd 1-1-89	
e Instructions Bottom of Page	

PICT III Rio Brazos Rd., Aziec, NM 87410	Jana	1 c, New Mexi	07504	2000	A STATE OF THE PARTY OF THE PAR	The same				
RIO BILLOR RIL, ALLEL, 1917 87410	REQUEST FOR									
	TOTRANS	SPORT OIL A	ND NATI	JRAL GAS		Na				
ator					Well API No. 30-015-27392					
Santa Fe Energy Operating Partners, L.P.							192			
550 W. Texas, Su	ite 1330. Midl	and Texas	79701							
sou(s) for Filing (Check proper box)	1550, 11111	and, rexas		(Please explain)					
v Weil	Change in Tr	ansporter of:	Change	effectiv	a Tuna '	73 1993				
ompletion	_	rry Gas 📙	onange	CIICCLIV	c ounc z	-3, 1773				
inge in Operator	Casinghead Gas C	ondensate								
range of oberator give name										
DESCRIPTION OF WELL							,			
use Name	1	Well No. Pool Name, Including			i c			se No.		
Pure Gold C-17 Feder	aı 5	Los Medano	os (Dera	.ware)			NM-45	1233		
cation Δ	. 660	No.	rth	330	_		East			
Unit LetterA	_ :i	Feet From The No.	Line	and	Fee	t From The	Last	Line		
Section 17 Townshi	i p 23S 1	Range 31E	ange 31E , NMPM,			Eddy		County		
. DESIGNATION OF TRAN			AL GAS	e address to wh	ish a	cany of this f				
me of Authorized Transporter of Oil		ate								
EOTT Energy Corp.		B -6-5		30x 4666,						
I I and I Transporter of Casis		or Dry Gas 🗔		e address to wh Box 1320,						
Liano, inc.							100 002	240		
well produces oil or liquids, e location of tanks.	Unit Sec. 1	Twp. Rge. 23S 31E	Yes	s gas actually connected? When ? Yes June 1, 1				3 3		
						June	_ 1, 1),			
his production is commungled with the COMPLETION DATA	t from any other lease or p	iooi, give commungii	ng order num							
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
ale Spudded	Date Compl. Ready to	Pmd	Total Depth	<u> </u>	l	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ		
ate Spunder	Date Compi. Ready to	rion				1.5.1.5.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
erforations			<u> </u>			Depth Casing	g Shoe			
				-:						
		CASING AND	CEMENT				24000000	CNT		
HOLE SIZE	CASING & TI	JBING SIZE	 	DEPTH SET			SACKS CEMENT			
										
			-					_		
			 							
. TEST DATA AND REQU	EST FOR ALLOW	ARLE								
OIL WELL Test must be after	er recovery of total volume	of load oil and mus	s be equal to	or exceed top a	llowable for th	is depth or be	for full 24 ho	GS.)		
Date First New Oil Run To Tank	Date of Test		Producing	Method (Flow,	pump, gas lift,	elc.)				
Length of Test	Tubing Pressure	Casing Pressure			Choke Size	Choke Size				
Actual Prod. During Test	ciual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF				
										
GAS WELL										
Actual Prod. Test - MCF/D	Leaguh of Tess		Bbis Condensate/MMCF			Gravity of Condensate				
	100 No. 100		Carina	Chut i-		Choke Size				
Testing Method (puot, back pr.)	Tubing Pressure (5h	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)						
M ODER ATOR CERTIFIE	TCATE OF COM	IDI IANCE	ار							
VI. OPERATOR CERTIF				OIL CC	NSER	VATION	DIVISI	ON		
I hereby certify that the rules and a Division have been complied with										
is true and complete to the best of my knowledge and belief.				Date Approved						
July Mila	1 / 0 2	/ /_		re whhio	veu					
- MAY VC	Mental Contract	<u>~</u>	В	, <u>_</u>		L SIGNED	BY			
Signature Terry McCullough	ı. Sr. Produc≠	ion Clerk	',		MIKE WI	LLIAMS				
Prosted Name Title				lle	SUPERV	'ISOR, DIS	THICT			
- 00 1000	01	0551	11 11	.10						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.