

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 1993

C. D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Ailotee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 2179' FNL and 1926' FEL, Sec. 17, T-23S, R-31E

10. If Unit or CA, Agreement Designation

11. Well Name and No.

Pure Gold C-17 Fed #9

12. API Well No.

30-015-27396

13. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

14. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and set casing strings

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/93: Spud 17½" hole at 4:45 p.m. CST.

7/2/93: Depth 580'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 580'. Cemented w/ 500 sx Cl "C" containing 4% gel, 2% CaCl₂, and 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" + 2% CaCl₂. Circ'd 260 sx to pit. WOC. Cut off and weld on head.

7/3/93: NU BOP. Test BOP to 600 psi, ok. Test casing to 600 psi, ok. PU BHA and TIH. WOC total of 24 hours. Resume drilling operations.

7/7/93: Depth 4070'. RU and begin running 8-5/8" casing.

7/8/93: Finish running a total of 91 jts 8-5/8" 32# J-55 ST&C casing and set at 4070'. Cemented w/ 1300 sx "C" Lite 35:65:6 and 1/4 pps Celloflake. Tail w/ 500 sx Cl C + 2% CaCl₂. Plug down at 3:30 a.m. CST. Circ'd 230 sx to pit. WOC. Cut off and weld on 111 3M head. Tested to 600#. NU and test BOPs and manifold to 3000#. Hydril to 1500#, all ok. PU BHA.

7/9/93: TIH. Test csg to 1500 psi, ok. WOC total of 24 hours. Resume drilling oper.

16. I hereby certify that the foregoing is true and correct

Signed

Jerry McCullough

Title Sr. Production Clerk

Date 7/13/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side