ENER

NM OIL CONS. COMMISSION DRAWER DD

Form 3160-5 June 1990)

UNITED STATEARTESIA, NE 83210 CLEIVED DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

AUG - 2 1993 5. Lease Designation and Serial No.

NM-45235

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Ailottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. - Gas XX Oil Well Pure Gold C-17 Fed #9 Same of Operator 9. API Well No. Santa Fe Energy Operating Partners, L.P. v 30-015-27396 Address and Telephone No 10. Field and Pool, or Exploratory Area 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551 Los Medanos (Delaware) 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish. State (G), 2179' FNL and 1926' FEL, Sec. 17, T-23S, R-31E Eddy Co., NM

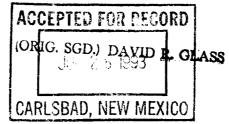
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	HI. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Ran casing & rel ri	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion of Recompution Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13/93: TD at 8070' (4:30 p.m. CST). RU loggers. RIH to log.

7/14/93: Logging. RU casing crew. Ran 182 jts 5-1/2" 15.5 & 17# K-55 LT&C casing and set at 8070'. Stage tool at 5975'. Cemented w/ 500 sx Cl "H" + .8/10% FL25 and 5 pps KCl. Cemented 2nd stage w/ 125 sx "C" Lite 35:65:6. Tail w/400 sx "C" Neat. (Note: Circ'd 70 sx cmt to pit on 1st stage).

ND, set slips w/ 10,500#. Cut off 5-1/2". Install tbg head and test to 7/15/93: 3000 psi. Jet and clean pits. Released rig at 10:30 a.m. CST. WOCU.



<u> </u>		
4 thereby servey that the foregoing is true and controls Signed My Cull Out	Tide Sr. Production Clerk	Date July 16, 1993
(This space for Federal or State office use)		
Approved by	Tide	Date