

Form C-104  
Revised 1-1-89  
See Instructions  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

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Revised 1-1-89  
See Instructions  
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District I  
O. Box 1980, Hobbs, NM 88240

District II  
O. Drawer DD, Arama, NM 88210

District III  
100 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** JUL 7 1993  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator Santa Fe Energy Operating Partners, L.P.	Well API No. 30-015-27397
Address 550 W. Texas, Suite 1330, Midland, Texas 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Pure Gold C-17 Federal	Well No. 11	Pool Name, including Formation Los Medanos (Delaware)	Kind of Lease State (Federal) or Fee	Lease No. NM-45235
Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>23S</u> Range <u>31E</u> , NMPM, Eddy County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp. <b>EOTT Energy Operating LP</b>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666, Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas or Dry Gas Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?
	I   17   23S   31E   Yes   July 1, 1993

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
X	X		X					
Date Spudded 6-3-93	Date Compl. Ready to Prod. 6-27-93	Total Depth 8023'		P.B.T.D. 8010'				
Elevations (DF, RKB, RT, GR, etc.) 3326' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 7834'		Tubing Depth 7725'				
Performations 7834'-7890' (56 holes)			Depth Casing Shoe 8023'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		600'		800 sx CI C			
12-1/4"	8-5/8"		4070'		1800 sx C-Lite + C			
7-7/8"	5-1/2"		8023'		1150 sx H, Lite + Near			
	2-7/8"		7725'					

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6-30-93	Date of Test 7-1-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 390	Casing Pressure 1000	Choke Size 24/64"
Actual Prod. During Test	Oil - Bbls. 255	Water - Bbls. 334	Gas - MCF 269

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Terry McCullough*  
Signature  
Terry McCullough, Sr. Production Clerk  
Printed Name  
July 2, 1993  
Date  
915/687-3551  
Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved JUL 23 1993

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.