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C.A.T.
A.R.E.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Delaware DE
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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JUN 18 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 HANLEY PETROLEUM INC.

3. Address and Telephone No.
 415 W. Wall, Suite 1500, Midland, TX 79701 915/684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1805' FSL & 1980' FWL of Sec.35, T-22-S, R-28-E, NMPM

5. Lease Designation and Serial No.
 NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Union 35 Federal #3

9. API Well No.
 30-015-27400

10. Field and Pool, or Exploratory Area
 Herradura Bend Delaware East

11. County or Parish, State
 Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drig</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/93 Drlg @ 6160' in sand. MW 10.1, Vis 29, PH 10. Dev.Sur 3/4° @ 5824'.

5/5/93 Drlg @ 6653' in lime & shale. MW 10.1, Vis 29, PH 10. Dev. Sur 2 1/2° @ 6314'. 2 3/4° @ 6529'.

5/6/93 Drlg @ 7135' in lime & shale. MW 10.0, Vis 29, PH 10. Dev. Sur 2° @ 6652', 1 1/2° @ 6867' 2° @ 7023'.

5/7/93 Tripping for bit @ 7554'.

5/8/93 Drlg @ 7937' in lime & shale. MW 10, Vis 29, PH 10. Dev. Sur. 2 1/2° @ 7536'

5/9/93 Drlg @ 8158' in sand. MW 10, Vis 29, PH 10. Dev. Sur. 2 1/2° @ 7980'.

5/10/93 T.D.@8500' Finished drilling 7 7/8" hole @ 3:15 A.M. 5/10/93

5/11/93 Ran GR-Nuetron-ZDensity & GR-DLL-MSFL electric logs.

5/12/93 Ran 4 1/2" 11:60 # J-55 & N-80 Csg. DV Tool @ 5018'. Casing set @ 8500'. Halliburton & cmtd. as follows: Stage 1 - 700 sx Class C w/3% salt, 8# Silicalite, .6% Halad-322,

5/13/93 .2% Halad-344. Plug down @ 1:45 A.M. Circulated 55 sx to pit. Stage 2: 880 sx Halliburton Lite w/6# salt & 700 sx Class C w/8# silicalite, 3% salt, .6% Halad-322, .2% Halad-344. Plug down @ 9:30 A.M. Circulated 300 Sx. to pit. Rig released 11:00 A.M. 5/1/293.

14. I hereby certify that the foregoing is true and correct

Signed Greg Wilkes (Greg Wilkes) Title Chief Engineer Date 5/17/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____
J. Lara
 5 1993