

SURFACE USE AND OPERATING PLAN

Attached to Form 3160-3
Mitchell Energy Corporation
Apache "25" Federal No. 1
1730' FNL & 660' FEL
SE/NE, Sec. 25, T22S, R30E
Eddy Co., N.M.

1. Existing Roads:

- A. The well site and elevation plat for the proposed well is shown in Exhibit #2. It was staked by John Jacquess Consulting Engineers, Artesia, New Mexico.
- B. All roads to the location are shown in Exhibit #3. The existing roads are illustrated in red and are adequate for travel during drilling and production operations. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite inspection.
- C. Directions to Location: From Loving, N.M., take Hwy 31 northeast for 8.0 miles. Turn east on Hwy 128 and go 8.2 miles. At MM8+, turn north on Cimarron Road and go 2.7 miles. Turn east on lease road and El Paso Pipeline ROW and go 2.0 miles. Turn south and go 0.4 mile to Apache "24" Fed #1 location. Continue south another 0.5 mile to location.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed Access Road:

Exhibit #3 shows the 0.5 mile new access road to be constructed and is illustrated in yellow. The road will be constructed as follows:

- A. The maximum width of the running surface will be 15'. The road will be crowned and ditched and constructed of 6" of rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns. BLM may specify any additions or changes during the onsite inspection.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. A cattleguard may be required at the fence cut between Section 24 and 25, dependent on surface lessee's requirements. No culverts, gates, or low-water crossings are necessary south of the Apache "24" Fed #1 location.

urfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM-approved caliche pit. Any additional materials that are required will be purchased from the dirt contractor.

The proposed access road as shown in Exhibit #3 has been centerline flagged by John Jacquess Consulting Engineers, Artesia, New Mexico.

Location of Existing Wells:

Exhibit #4 shows that there are no existing wells within a one-mile radius of this well.

Location of Existing And/Or Proposed Facilities:

- A. There are no existing facilities or pipelines of any kind owned or controlled by Mitchell Energy on this lease or within a one-mile radius of proposed well.
- B. If the well is productive, contemplated facilities will be as follows:
 - (1) Production facilities are shown in Exhibit #5 and will be located on the caliche drilling pad and within the 350' x 350' area of the pad.
 - (2) The tank battery and facilities including all flowlines and piping will be installed according to API specifications.
 - (3) Any additional caliche which is required for firewalls, etc. will be obtained from a BLM-approved caliche pit. Any additional construction materials will be purchased from contractors.
 - (4) No power will be required if the well is productive of gas. However, if productive of oil, an electric, gas or LPG-fueled, self-contained pumping unit may be required.
- C. If the well is productive, rehabilitation plans are as follows:
 - (1) The reserve pit will be back-filled after the contents of the pit are dry (within 120 days after the well is completed).
 - (2) Caliche from unused portions of the drill pad will be removed. Topsoil removed from the drill site will be used to recontour the pit area and any unused portions of the drill pad to the original natural level, as nearly as possible, and reseeded as per BLM specifications.
- D. In the event that gas production is established, plans for permanent gas lines will be submitted to the appropriate agencies for ROW approval.

- C. Three sides of the reserve pit will be fenced prior to drilling operations. At the time that the rig is removed, the reserve pit will be fenced on the rig (fourth) side and netted to prevent livestock or wildlife from being entrapped. The fencing and netting will remain in place until the pit area is cleaned up and leveled. No oil will be left on the surface of the fluid in the pit.
- D. Upon completion of the proposed operations, if the well is completed, the reserve pit area will be treated as outlined above within the same prescribed time. The caliche from any area of the original drillsite not needed for production operations or facilities will be removed and used for construction of thicker pads or firewalls for the tank battery installation. Any additional caliche required for facilities will be obtained from a BLM - approved caliche pit. Topsoil removed from the drill site will be used to recontour the pit area and any unused portions of the drill pad to the original natural level and reseeded as per BLM specifications.

11. Surface Ownership:

The wellsite and lease is located entirely on Federal surface. Kenneth Smith, Carlsbad, N.M. has the Federal grazing lease on this surface.

12. Other Information:

- A. The area around the well site is grassland and the top soil is sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.
- B. There is no permanent or live water in the immediate area.
- C. A Cultural Resources Examination has been requested and will be forwarded to your office in the near future.

13. Lessee's and Operator's Representative:

The Mitchell Energy Corporation representative responsible for assuring compliance with the surface use plan is as follows:

George W. Tullos, District Drilling Manager
Mitchell Energy Corporation
400 W. Illinois, Ste 1000
Midland, Texas 79701
Phone: (915) 682-5396 (office)
(915) 687-3711 (home)

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Mitchell Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: December 1, 1992

Signed: _____



Mark D. Whitley
Vice President and General Manager

Attachment

3DRI5.1gb