

NM OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alamosa, NM 88210
JUN 11 11 52 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or entry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 89052
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 4000, The Woodlands, Texas 77387-4000 (713) 377-5855	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FNL and 660' FEL (SE/NE) Section 25, T22S, R30E	8. Well Name and No. Apache "25" Fed No. 1
	9. API Well No. 30-015-27410
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Csg & Cmtg
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/13/93 - 5/17/93 Drld 8-3/4" hole to 7780'. Ran open-hole logs.

5/18/93 - 6/4/93 Drld 8-3/4" hole to 12317'. Ran open-hole logs.

6/5/93 - 6/8/93 Ran 280 jts (12320') 7" 26# S-95 & N-80 LT&C LSS csg. Set float shoe @ 12317', FC @ 12226', DV @ 7803'. Ppd 10 BFW + 500 gals Super Flush + 10 BFW. Cmdt w/230 sx Halliburton Light + 0.3% Halad 322 (12.4 ppg, 1.97 ft³/sx) and 675 sx 50/50 Poz + 2% gel + 6% salt + 0.3% Halad 322 (14.2 ppg, 1.30 ft³/sx). Disp w/464 bbls mud. PD @ 1045 hrs 6/5/93 w/1680 psi. Float held. Open DV tool and circ 6 hrs. Circ cmt preflush from above DV tool. Ppd 10 BFW + 500 gals Super Flush + 10 BFW. Cmdt w/435 sx Halliburton Light + 0.3% Halad 322 (12.4 ppg, 1.97 ft³/sx) and 1100 sx 50/50 Poz + 2% gel + 6% salt + 0.3% Halad 322 (14.2 ppg, 1.30 ft³/sx). Disp w/294 bbls mud. Lost circ during last 40 bbls of disp. PD @ 1820 hrs 6/5/93 w/2300 psi. DV did not close. Attempted 4 times inc press up to 3000 psi and DV would not close. Hold pressure. WOC. ND BOP. Set slips w/300,000#. Cut-off 7" csg. NU 11" - 5000 x 7-1/16" -10,000 tbg spool. Test seals to 4000 psi. NU 10,000 psi BOP. Test BOPE, chk lines, valves and manifold to 5000 psi. Test hydril to 3500 psi. Install wear bushing. Drill out DV tool 7685-7875'.

6/9/93 Drld 6" hole to 12426'. PU 3-1/2" DP. Tag TOC @ 12130'. Test csg to 2000 psi for 15 min. DOC. Drill 15' new formation. Close hydril and pressure to 1200 psi for 15 min. (EMW test to 12.0 ppg mud). Displace hole w/10.0 ppg brine.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tullio

George W. Tullio
District Drilling Manager

Date 6/9/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

J. L. Lora
18 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.