

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM USE ONLY. COMMISSION
Expires: 10/31/93

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL & 660' FEL, Sec 25, T22S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 89052

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Apache "25" Fed #1

9. API Well No.

30-015-27410

10. Field and Pool, or Exploratory Area

Wildcat (Atoka)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/93 RIH w/permanent pkr on WL & set @ 14,170'. RIH w/seal assembly, 2 3/8" & 2 7/8" P-105 tbg & stung into pkr. Swab FL to 3100'.

7/22/93 RIH w/pivot gun & perfed Morrow 4 SPF from 14,386-91'. No blow.

7/23/93 12 hr SITP - 300 psi. RIH w/pivot gun & perfed Morrow 4 SPF from 14,359-66' & from 14,321-31'. Very little blow. RU swab. IFL @ 1800'. Swabbed to 10,300' & kicked off. Est rate of 150 MCF/D.

7/24/93 10 1/2 hr SITP - 1900 psi. Flowing @ 170 MCF/D w/50 psi FTP.

7/27/93 71 hr SITP - 3600 psi. Bled off pressure. Acidized zone w/2500 gals 7 1/2% Mod-101 acid w/50% CO₂. Flowed back 52 BW. FTP - 100 psi on 1/2" choke.

7/28/93 F-24 TP - 60 psi, 404 MCF/D, 33 BW, open choke.

7/29/93 SI for 7 day build up.

8/13-14/93 SITP - 3800 psi. Bled off pressure. Pumped 60 bbls 2% KCl down tbg to kill well. POOH w/tbg & pkr. Set CIBP @ 14,163' & dumped 30' of cmt on top.

8/17-18/93 RIH w/TCP guns, pkr, & tbg. Perfed Atoka 4 SPF from 12,982-92'. Flow tested well.

14. I hereby certify that the foregoing is true and correct

Signed

James Brown

Engineer

Title

10/20/93

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
J. Lora
1993