

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
OFFER DD OMB NO. 1004-0137
Expires: December 31, 1991
ALBUQUERQUE, NM 88310
5. NAME, ADDRESS AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Mitchell Energy Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 4000 The Woodlands, Texas 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1730' FNL & 660' FEL

At top prod. interval reported below

At total depth same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 5-5-93 16. DATE T.D. REACHED 6-29-93 17. DATE COMPL. (Ready to prod.) 10-14-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3366' GR 19. ELEV. CASINGHEAD 3366'

20. TOTAL DEPTH, MD & TVD 14493' 21. PLUG, BACK T.D., MD & TVD 14133' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12982- 12992' Atoka 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/MSFL/DLL/LDT/CNL, GR/DLL/LS SONIC, GR/CBL/CCL 27. WAS WELL CORRED Yes- Sidewall

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" K-55	54.5	550'	17 1/2"	750 sx to surf	
9 5/8" K-55	40	3878'	12 1/4"	1400 sx to surf	
7" S-95 & N-80	26	12,317'	8 3/4"	2440 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" S-95	11,980'	14490'	330 SX		2 3/8"	12943'	12905'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12982- 12992' (41 shots) (.4")		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		12982- 92'	2500 gal 7 1/2% MSR w/64 MCF N ₂
		12982- 92'	7800 20/40 INTERPROP PLUS w/15,000 gal 60% ALCOFOAM

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-14-93		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-15-93	1	1"		0	81.8	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
520	PKR		0	1963	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Blount TITLE Engineer DATE 10-21-93

ACCEPTED FOR RECORD

ORAL SCGD DAVID R. GLASS

NOV 30 1993

CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	6720'	7720'	drlg. breaks w/mudlog shows Rotary Sidewall Cores 6724- 7710'	T/Delaware	3945'	3945'
Atoka	12,980'	12,992'	DST (Atoka) 12,910- 13,068' (used 2500' WC) IF Op w/wk blow. FF op w/strong blow GTS 60 min into FF stabilized at 2.4 MMCFGPD on 1" chk. Rec. 1010' WC +10' Cond. IFF (28 min) 1355# FFP(120 min) 778# ISP (90 min) 2392# FSIP (240 min) 2409# IHP 6857# FHP 6779#	T/Bone Spring	7758'	7758'
				T/Wolfcamp	11,170'	11,170'
				T/Strawn	12,600'	12,600'
				T/Atoka	12,914'	12,914'
				T/Morrow	13,138'	13,138'
Morrow	13,902'	14,392'	drlg, breaks w/shows			

38. GEOLOGIC MARKERS