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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |
|---|---|
| Operator<br>Mitchell Energy Corporation   | Well API No.<br>30-015-27410  |
| Address<br>P.O. Box 4000, The Woodlands, Tx. 77387-4000                                 |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |
| New Well <input checked="" type="checkbox"/>  | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

|                                 |                 |   |  |                       |
|---------------------------------|-----------------|---|--|-----------------------|
| Lease Name<br>Apache 25 Federal | Well No.<br>1   | Pool Name, including Formation<br>Wildest (Atoka) | Kind of Lease<br>State, Federal or Fee | Lease No.<br>NM-89052 |
| Location                        |                 |   |  |                       |
| Unit Letter<br>H                | : 1730          | Feet From The<br>NORTH                            | Line and<br>660                        | Feet From The<br>EAST |
| Section<br>25                   | Township<br>22S | Range<br>30E                                      | EDDY                                   | County                |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |             |                                  |                  |
|--|--|------------|-------------|-------------|----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |            |             |             |                                  |                  |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |            |             |             |                                  |                  |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>H  | Sec.<br>25 | Twp.<br>22S | Rge.<br>30E | Is gas actually connected?<br>No | When?<br>12-1-93 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |          |                           |          |                             |           |            |            |
|---|--|----------|---------------------------|----------|-----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)              | Oil Well                               | Gas Well | New Well                  | Workover | Deepen                      | Plug Back | Same Res'v | Diff Res'v |
|   |  | X        | X                         |          |                             |           |            |            |
| Date Spudded<br>5-5-93                          | Date Compl. Ready to Prod.<br>10-13-93 |          | Total Depth<br>14493'     |          | P.B.T.D.<br>14133'          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3366' GR. | Name of Producing Formation<br>Atoka   |          | Top Oil/Gas Pay<br>12982' |          | Tubing Depth<br>12943'      |           |            |            |
| Perforations<br>12982- 12992'                   |  |          |                           |          | Depth Casing Shoe<br>14490' |           |            |            |
| TUBING, CASING AND CEMENTING RECORD             |  |          |                           |          |                             |           |            |            |
| HOLE SIZE                                       | CASING & TUBING SIZE                   |          | DEPTH SET                 |          | SACKS CEMENT                |           |            |            |
| 17 1/2"   | 13 3/8"                                |          | 550'                      |          | 750 SX                      |           |            |            |
| 12 1/2"   | 9 5/8"                                 |          | 3878'                     |          | 1400 SX                     |           |            |            |
| 8 3/4"  | 7"                                     |          | 12317'                    |          | 2440 SX                     |           |            |            |
| 6"  | 4 1/2"                                 |          | 11980' to 14490'          |          | 330 SX                      |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|   |                                   |                                   |                       |
|---|-----------------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D<br>1963                 | Length of Test<br>1 hr.           | Bbls. Condensate/MMCF<br>0        | Gravity of Condensate |
| Testing Method (prior, back pr.)<br>Back Pressure | Tubing Pressure (Shut-in)<br>1550 | Casing Pressure (Shut-in)<br>PKR. | Choke Size<br>1"      |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
James Blount  
Engineer  
Printed Name  
10-19-93  
Date  
(915) 682-5396  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
NOV 29 1993  
By  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title  
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.