

ASF

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 Pogo Producing Company

3. Address and Telephone No.
 P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650' FSL & 1650' FWL, Section 24, T23S, R31E

5. Lease Designation and Serial No.
 NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Amax 24 Federal No. 9

9. API Well No.
 30-015-27411

10. Field and Pool, or Exploratory Area
 Undes Sand Dunes BrushyCar

11. County or Parish, State
 Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Intermediate Casing</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole 801' to 4345'. TD reached 0900 hrs CST 2/14/94. Ran 97 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Guide shoe @ 4345'. Float collar @ 4292'. Howco cemented w/ 1600 sx Halliburton Lite @ 12.7 followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1945 hrs CST 2/14/94. Recovered 250 sx excess cement. Set slips & make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

RECEIVED
 MAR 10 11 36 AM '94
 OIL & GAS
 AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date March 9, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side