

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1650' FWL, Section 24, T23S, R31E

5. Lease Designation and Serial No.
NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Amax 24 Federal #9

9. API Well No.
30-015-27411

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/27/99 Perf Delaware 6922-32 (20 - .5" dia holes). Set RBP @ 7000' & test to 3000# ok. Acdz w/ 1000 gals 7-1/2% HCL.

07/28/99 Reset RBP @ 6852 & test to 3000# ok. Perf Delaware 6788-92 (8 - .5" dia holes).

07/29/99 Ac dz 6788-92 w/ 1000 gals 7-1/2% HCL. Swab.

07/30/99 Rel RBP & reset RBP @ 6700. Test to 3000# ok. Perf Delaware 6602-32 (60 - .5" dia holes).

07/31/99 Ac dz 6602-32 w/ 1000 gals 7-1/2% HCL.

08/01/99 Swab test.

08/04/99 RIH w/ production equipment & return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Enchel

Title Operations Tech

Date 08/10/99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

AUG 17 1999