

CLSF
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27419
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue Farms 27 Btry 1
8. Well No. 11
9. Pool name or Wildcat E. Loving (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3040.6 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Parker & Parsley Development Co.	3. Address of Operator P.O. Box 3178, Midland, Texas 79702	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 27 Township 23S Range 28E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: T.D. & running casing & logs <input checked="" type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/93 Reach T.D. 6,700' @ 11:00 pm.
7/2/93 Ran 167 jts 5-1/2" 17#, K-55 LT&C csg. Set csg @ 6,641'. Cmt 1st stage w/ 300 sx Class "H" Self Stress.
7/3/93 Cmt 2nd stage w/ 550 sx 65/35 Lite Poz & tail w/ 350 sx Class "H" Self Stress. Plug down @ 8:45 am. Set slips, cut off & weld on bell nipple. Rig released @ 11:00 am 7/3/93.
7/4/93 W.O. Completion.
7/7/93 MIRU Pulling Unit. Install BOP. Clean out to 5646'. Test csg to 1500 psi, OK. Dr1 cmt from 6556' to 6569'.
7/8/93 RU & ran CN w/ CCL from 6570' (PBTD) to 2500', DVT @ 5566'. Ran CBL from 6570' to 2100'. TOC @ 2250'. Excellent bonding.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randy R. Johnson TITLE Sr. Operations Engineer DATE 7/6/93
TYPE OR PRINT NAME Randy R. Johnson TELEPHONE NO. 683-4768

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

DATE JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY: