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Form 3160-5  
June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 27 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

AUG 18 10 33 AM '93

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 2080' FSL and 1980' FWL, Sec. 17, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #12

9. API Well No.

30-015-27421

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Commence drilling operations☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/11/93: Spud 17-1/2" hole at 8:30 p.m. CST. Drlg.

8/12/93: Drlg. Depth 575'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 575'. Cemented w/ 350 sx "C" + 4% gel, 2% CaCl<sub>2</sub>, and 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" + 2% CaCl<sub>2</sub>. WOC. Cut off 13-3/8" and weld on head.

8/13/93: Finish welding on and testing head to 600 psi, ok. NU BOPs &amp; choke manifold. Test BOP, choke manifold &amp; hydril to 1500 psi, ok. TIH. Test casing and pipe rams to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

J. Lora  
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14. I hereby certify that the foregoing is true and correct

Signed

A. J. McCullough

Title Sr. Production Clerk

Date

8/17/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side