

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons. FORM APPROVED
N.M. DIV-Dist. 2 OMB No. 1004-0135
1301 W. Grand Avenue Expires November 30, 2000
Artesia, NM 88210
5. Lease Serial No. NM-45235

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon SFS Operating, Inc.

3a. Address

20 North Broadway, Suite 1500, OKC, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 1980' FWL

17

T-23S

R-31E

Unit K

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Pure Gold C-17 Federal

12

9. API Well No.

30-015-27421

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PU. POOH w/rods & pump. LD extra rods., ND WH & NU BOP

Rel TA & POOH w/2 7/8" tbg. LD extra tbg.

RU BWWC WL. RIH w/4" csg gun & perf Brushy Canyon 2 SPF (120° phased) from 6446-59' (26 shots). RD WL.

RIH w/RBP, pkr, SN, & 2 7/8" tbg to 6800'. Set RBP. Load hole w/2% KCl. PU & test plug to 3000 psi. Pickle tbg w/500 gal pickle acid.

PU to 6460'. Spot 2 bbls 7.5% NEFe across perfs. PU to 6350' & set pkr.

Acidize zone w/1500 gal 7.5% NEFe acid @ 3-5 BPM dropping 39 ball sealers evenly spaced. SI for 15 min and flow/swab back acid load.

Swab test zone for oil cut & entry.

Release pkr & RIH thru perfs to clear balls. PU & reset pkr @ 6350'.

RU Schlumberger. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa as per Schlumberger recommendation. Flush to top perf w/2% KCl. Max pressure

Rel pkr & POOH w/tbg & pkr.

RIH w/MA, perf sub, SN, 6 jts 2 7/8" tbg, TA, & 2 7/8" tbg to 6400' (EOT). ND BOP, set TA, & NU WH.

RIH w/2 1/2" x 1 1/2" pump, 4-1", 120-3/4", 90-7/8", & 39-1" rods. Hang well on to pump @ 8 x 144" SPM. RDMO PU, pump test zone & evaluate

MIRU PU. POOH w/rods & pump. LD extra rods. ND WH & NU BOP. Rel TA & POOH w/2 7/8" tbg. LD extra tbg

see page 2

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Karen Cottom

Signature

Title

Engineering Technician

Date

5/16/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

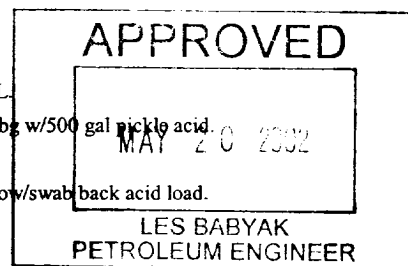
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

QSF



RU BWWC WL. RIH w/4" csg gun & perf Brushy Canyon 2 SPF (120° phased) from **6132-43'** (22 shots). RD WL.
RIH w/retr tool & tbg to RBP @ 6700'. Rev out sand & latch onto RBP. PU to 6300' & reset RBP.
POOH w/tbg. RIH w/pkr, SN, & 2 7/8" tbg to 6250'. Test plug to 3000 psi.
PU to 6143'. Spot 2 bbls 7.5% NEFe across perfs. PU to 6030' & set pkr.
Acidize zone w/1000 gal 7.5% NEFe acid @ 3-5 BPM dropping 33 ball sealers evenly spaced. SI for 15 min and flow/swab back acid load.
Swab test zone for oil cut & entry.
Release pkr & RIH thru perfs to clear balls. PU & reset pkr @ 6030'.
RU Schlumberger. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa as per Schlumberger recommendation. Flush to top perf w/2% KCl. Max pressure 5000 psi.
Record ISIP and flow well back immediately at ½ to 1 BPM. RD Schlumberger. Continue flowing back to tank at 1 BPM until well dies.
Rel pkr & POOH w/tbg & pkr.
RIH w/MA, perf sub, SN, 6 jts 2 7/8" tbg, TA, & 2 7/8" tbg to 6100' (EOT). ND BOP, set TA, & NU WH.
RIH w/2½" x 1½" pump, 4-1", 120-3/4", 90-7/8", & 39-1" rods. Hang well on to pump @ 8 x 144" SPM. RDMO PU.
Pump test zone & evaluate.
MIRU PU. POOH w/rods & pump.
ND WH & NU BOP.
Rel TA & POOH w/2 7/8" tbg.
RIH w/retr tool & tbg to RBP @ 6300'. Rev out sand & latch onto RBP. POOH w/tbg & RBP.
RIH w/MA, perf sub, SN, 60 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg to 7950' (EOT). ND BOP, set TA, & NU WH.
RIH w/2½" x 1½" pump, 4-1", 150-3/4", 90-7/8", & 99-1" rods. Hang well on. RDMO PU.