

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BY SESSION
DATE
APPROVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #14

9. API Well No.

30-015-27422

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 1780' FSL and 530' FWL, Sec. 17, T-23S, R-31E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/93: Depth 4050'. RU and ran 92 jts 8-5/8" 32# K-55 ST&C casing and set at 4050'. Cemented w/ 100 sx Cl C + 8% A-10 & 2% CaCl₂, 1600 sx "C" Lite w/ 9 pps salt & 1/4 pps Celloflake. Tail w/ 500 sx Cl C + 2% CaCl₂. Plug down at 2:45 p.m. CST. Circ 500 sx to pit. WOC.

6/24/93: Cut off and weld on 8-5/8" x 11" 3M head. NU BOPs. Test BOPs and manifold to 3000 psi. Hydril to 1500 psi, ok. PU BHA and TIH. Test casing to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
JUN 30 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Darryl McCullough

Title Sr. Production Clerk

Date June 25, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date