

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

NM-40655

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 1750' FWL, Section 24, T23S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 6

9. API Well No.

30-015-27423

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other TD & Prod Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8454'. TD reached @ 1530 hrs. Logged well w/ Western Atlas. Ran 192 jts 5-1/2", 15.5# & N-80 casing. Float shoe @ 8454'. Float collar @ 8409'. Stage tools @ 6002' & 4095'. Howco cemented 1st stage w/ 590 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug and displace cement. Drop bomb and open DV tool @ 6002'. Circulate 5 hrs between stages. Recovered 90 sx excess cement. Cement 2nd stage w/ 550 sx Class "C" + 12 pps Gilsonite + 2 pps KCl + .3% H-322 + .3% H-344 @ 14.8 ppg. Drop plug & displace cement. Drop bomb and open DV tool @ 4095'. Circulate 5 hrs between stages. Recovered 104 sx excess cement. Cement 3rd stage w/ 450 sx Halliburton Lite @ 12.7 ppg followed by 50 sx Class "C" @ 14.8 ppg. Plug down @ 0630 hrs CDT 5/31/94. Recovered 40 sx excess cement. Set slips and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: