RECEIVED

District I PO Box 1980, Bobbs, NM \$8241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Dep

Revised February 10, 1994 JUN Submit to Appropriate District Office

District III 1000 Rio Brazos R District IV				.	P Santa F	O Box e, NM		-2088		O. C.	D. OFFICE] AM	5 Copies ENDED REPORT	
PO BOX 2088, SANIA FE, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
· · · · · · · · · · · · · · · · · · ·			e and Address			¹ OGRID Number								
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340 'Reason for Fling Code														
P. 0. Box	x 1034	O, Mid	lland	d, TX	79702-73	المطلقة الماطق والماطق	Reason for Flling Code NW							
₹								ol Name 'Pool Code						
30 - 015-2	Ingle Wells Delaware				N	erty Name			33745					
' Property Code 9313			Amax 24 Federal				operty (va.	erty Name			6			
II. 10 Surface Location														
		Township				Feet from	et from the North/South Line			Feet from the	cet from the East/West line County			
F 24 23S		23\$				2080	2080		h	1750	West Eddy		Eddy	
	ottom F	Iole Lo												
1			Range Lot idn 31E		Feet from the 2080		North/South fine		Feet from the	East/West line		County		
	13 Producin	235			Connection Date		-129 Permi	Nort	الــــــــــــــــــــــــــــــــــــ	1750 C-129 Effective	Wes		Eddy -129 Expiration Date	
	Flowin	•		Gas C	Junectora Date		- LZy t er und	. Neasoer		C-129 2218CUVE	Date		-129 Expiration Date	
III. Oil and			rters	s		. <u></u>						1		
Transporter OGRID			17 Transporter Name and Address				¹⁰ PO	D	" O/G	19 POD ULSTR Location				
		ergy Corp.			21	2172310		0	L/24/23S/31E					
7 1 10				0x 1188, Houston, TX 77252			72310	1 1 ' '			Fed. #8 Btry			
13414 Llano, 1			Inc. 21				72330	2330 G L/24/2			3S/31E			
			ger, Hobbs, NM 88240-4917					Amax 2			Fed. #8 Btry			
. Area Comment				88240	1-4917									
										0-1-0				
											(at FD-2			
											7-29-94 hamp & B/1			
IV. Produ		ter												
и Р	OD					¥ .	¹⁴ POD UL	STR Locat	ion and D	escription				
V. Well C		ion Dat												
¹¹ Spud Date 5/16/94			" Ready Date 6/10/94 84				" то 54 '		8409				116 '-8158	
M Hole Size		31 Casing & Tubing Size				³¹ Depth Se					8236 ' -8296 ' ** Sacka Cement			
17-1/2			13-3/8					822	теры зе	950 sx-circ 250 sx				
11		·	8-5/8				4348				1800 sx-circ 110			
7-7/8			5-1/2			***	845			· · · · · · · · · · · · · · · · · · ·		1640 sx-circ 40 sx		
		3 1/2				0.01				1040 3% CITE 40 3%				
VI. Well	Test Da	ıta				······································				L				
1		M Gas	s Delivery Date 4 Test			st Date	Date "Test Le			-		ressure ³⁶ Cag. Pressu		
6/10/94			6/15/94			6/14/94		24 hrs		310			860	
28/64"					Valer 4		312		4 AOF		F	Test Method Flowing		
44 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my								OIL CONSERVATION DIVISION						
knowledge and belief														
Signature: Carrett Imu							 	Approved by: SUPERVISOR, DISTRICT II						
Printed name: Barrett L. Smith							1	Tide:						
Senior Operations Engineer							Approv	Approval Date: JUN 2 4 1994						
Date: June 17, 1994 Phone: (915) 682-6822														
13 & CI		Operator S			MUCE AND DEMO	. o. me pre		ted Name				Title	Date	