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NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 330' FNL and 1650' FWL, Sec. 33, T-23S, R-31E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #5

9. API Well No.

30-015-27424

10. Field and Pool, or Exploratory Area

W. Sand Dunes, (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & run casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

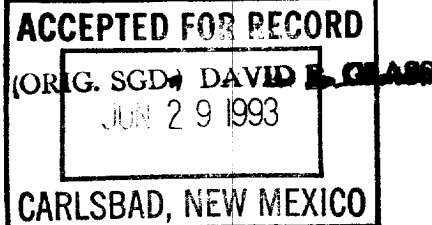
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/1/93: Spud well at 7:30 p.m. CST.

6/2/93: Drilled to 615'. RU and ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 615'. Cemented w/ 500 sx "C" w/ 4% gel + 1/4 pps Celloseal + 2% CaCl₂. Tail w/ 250 sx Cl "C" + 2% CaCl₂. Bumped plug at 5:45 p.m. CST. Circ'd 300 sx to pit. WOC.

6/3/93: Cut off 13-3/8", weld on head. NU Hydril. TIH. Test casing to 600 psi, ok. WOC total of 21 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct.

Signed

Barry McCullough

Title

Sr. Production Clerk

Date

June 4, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: