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mit 5 Corres	S	State of New	Mexico					Form C-104	+ (
TOPRALE Disunct Office	Energy, Mineral	is and Natural	Resources D	epartment	RE	i, EIVE	U -	Revised 1-1- See Instruct	89
Box 1980, Hobbs, NM 88240	OIL CONS	SERVAT	ION DIV	ISION	JUL	71	993	at Bottom o	f Page
TRICT II ). Drawer DD, Anena, NM 88210		P.O. Box 20							
TRICEIII	Santa Fe	e, New Mexi	co 87504-20	88	-	λ (. [ 	). Are i		
U Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR A		E AND AUT	HORIZA					
	TO TRANSP								
erator					Well API	No. 15-27	1.21		
Santa Fe Energy Ope	erating Partner	:s, L.P.					424		
550 W. Texas, Suit	te 1330, Midlar	nd, Texas	79 <b>7</b> 01						
ason(s) for Filing (Check proper bax)			Other (P	ease explain)					
w Well 🔯 completion 🗌 C	Change in Trans Oil Dry C	·							
· _		100000							
hange of operator give name address of previous operator								<u> </u>	
• •	ND I EASE								
case Name	ESCRIPTION OF WELL AND LEASE Name Well No. Pool Name, Including Formation					Lesse		Leas	se No.
Sterling Silver 33 Fed	deral 5 Sa	nd Dunes,	W. (Dela	ware)	State	ederal gr	Fee	<u>NM-45</u>	236
their Lemma C	. 330 Ford	- Nc	orth	a 1650	_			Weat	
Unit Letter	: Feel	From The No	Line an	d <u>1050</u>	Fee	t From TI	ж	West	Line
Section 33 Township	<u>23S Ran</u>	ge31E	, NMPI	м,		Eddy			County
I. DESIGNATION OF TRANS	SPORTER OF OUL &	ND NATUR	AL GAS						
lame of Authonzed Transporter of Oil	or Condensate		Address (Give a	idress to whic	h approved	copy of It	is forn	n is to be sen	1)
Texaco Trading and Tra			P. O. Bo						
lame of Authonzed Transporter of Casingh Llano, Inc.	head Gas 🔀 or I	Dry Gas	Address (Give a						
well produces oil or liquids,	Unit Sec. Tw	p. Rge.	P. O. Bo		When		nex.	10 882	40
ve location of tanks.	• • • • •	35 31E	Yes			_	<u>ly 2</u>	2 <u>, 1993</u>	
this production is commingled with that fr V. COMPLETION DATA	rom any other lease or pool.	, give commingli	ing order number	:					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug B	ick S	ame Res'v	Diff Res'v
Designate Type of Completion -		1	X	i		Ļ	<u> </u>		<u>i</u>
Date Spudded 6-1-93	Date Compl. Ready to Pro		Total Depth	8134	1	P.B.T.E	).	000	<b>,</b>
Elevations (DF, RKB, RT, GR, etc.)	6-30-9 Name of Producing Forma		Top Oil/Gas Pa	y 0134		Tubing	Depth	808	<u> </u>
3373' GR	Delaware		7876'					778	1'
renormons.							asing		
	(58  bolog)					Depth (			<b>.</b> .
7876'-7934'		ASING AND	CEMENTIN	G RECORI				813(	<u>o'</u>
7876'-7934' HOLE SIZE		ASING AND NG SIZE	·····	G RECORI	D				
7876'-7934' HOLE SIZE 17-1/2''	TUBING, CASING & TUBING & TUBING, CASING		C	615'	D	750	S/ .sx	8130 ACKS CEMI	ENT
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7876'-7934' HOLE SIZE 17-1/2''	TUBING, CA		C	615'	D	750	S/ SX0SX	8130 ACKS CEMI	ENT C
7876'-7934' HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' V. TEST DATA AND REQUES	TUBING, C/ CASING & TUBIN 13-3/8" 8-5/8" 5-1/2" 2-7/8" ST FOR ALLOWAB	NG SIZE	C	015' 615' 4197' 8130' 7781'		750	S/ SX 0SX 0SX	8130 ACKS CEMI C Z PSL + X H, Nea	C c at. PSL
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7876'-7934'     HOLE SIZE     17-1/2"     12-1/4"     7-7/8"     V. TEST DATA AND REQUES     OIL WELL (Test must be after r     Date First New Oil Run To Tank     6-30-93     Length of Test     24 hrs     Actual Prod. During Test     GAS WELL     Actual Prod. Test - MCF/D     Testing Method (pilot, back pr.)     VI. OPERATOR CERTIFIC     I hereby certify that the rules and regu     Division have been complied with and	TUBING, C/ CASING & TUBIN 13-3/8" 8-5/8" 5-1/2" 2-7/8" ST FOR ALLOWAB recovery of total volume of 1 Date of Test 7-2- Tubing Pressure Oil - Bbls. Oil - Bbls.	NG SIZE BLE load oil and musi -93 310 320 LIANCE Suon	t be equal to or e Producing Met Flow Casing Pressur Water - Bbls. Bbls. Condens Casing Pressu	DEPTH SET 615' 4197' 8130' 7781' xceed top allo hod (Flow, pu ing 900 164 aue/MMCF re (Shut-in) DIL CON	wable for th mp, gas tit, NSERV	Gravit Gravit	S/ SX 0 SX 0 SX 0 SX 7 be fc Size 4CF 4CF 5 Size	8130 ACKS CEMI C 2 PSL + C H. Ne: X full 24 hou J 24/64 327 Condensate	ENT C at. PSL Port IU-3 S-6-93 Mp 4-BR
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7876'-7934'     HOLE SIZE     17-1/2"     12-1/4"     7-7/8"     V. TEST DATA AND REQUES     OIL WELL (Test must be after r     Date First New Oil Rus To Tank     6-30-93     Length of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test - MCF/D     Testing Method (pitot, back pr.)     VI. OPERATOR CERTIFIC     I hereby certify that the rules and regu     Division have been complied with and     Signature	TUBING, C/ CASING & TUBIN 13-3/8" 8-5/8" 5-1/2" 2-7/8" ST FOR ALLOWAB recovery of total volume of to Date of Test 7-2- Tubing Pressure Oil - Bbls. Dil - Bbls.	NG SIZE BLE load oil and must -93 310 320 LIANCE Juon above	be equal to or e Producing Met Flow Casing Pressur Water - Bbls. Bbls. Condens Casing Pressu Casing Pressu	DEPTH SET 615' 4197' 8130' 7781' xceed top allo hod (Flow, pu ing 900 164 aue/MMCF re (Shut-in) DIL CON Approve	NSERV	Gravit Gravit Choke Gravit Choke	S/ 	813( ACKS CEMI C PSL + H. Nez Markov 24/64 327 000debsute DIVISIC 3 1993	ENT C at. PSL Port IU-3 S-6-93 Mp 4-BR
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7876'-7934'     HOLE SIZE     17-1/2"     12-1/4"     7-7/8"     V. TEST DATA AND REQUES     OIL WELL (Test must be after r     Date First New Oil Run To Tank     6-30-93     Length of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test - MCF/D     Testing Method (pilot, back pr.)     VI. OPERATOR CERTIFIC     I hereby certify that the rules and regu     Division have been complied with and     is true and complete to the best of my     Actual Signature     Terry, McCullough,	TUBING, CA CASING & TUBIN 13-3/8" 8-5/8" 5-1/2" 2-7/8" ST FOR ALLOWAB recovery of lotal volume of l Date of Test 7-2- Tubing Pressure Oil - Bbls. Oil - Bbls.	NG SIZE BLE load oil and musi -93 310 320 LIANCE Juon above 1 Clerk Tille	be equal to or e Producing Met Flow Casing Pressur Water - Bbls. Bbls. Condens Casing Pressu Casing Pressu	DEPTH SET 615' 4197' 8130' 7781' xcced top allo hod (Flow, put ing 900 164 ate/MMCF re (Shut-in) DIL CON Approve	NSERV	Gas- h Gravit Choke Gas- h Choke	SJ SX 0 SX 0 SX 0 SX F be fc Size ACF Y of C Suze DN 1 Suze	8130 ACKS CEMI C PSL + H. Ne: Full 24 how J 24/64 327 Condensule DIVISIC 3 1993 BY	ENT C at. PSL Port IU-3 S-6-93 Mp 4-BR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.