District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Ener State of New Mexico

Ener Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 ( Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

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<sup>7</sup> Pro	perty Code		8 Property Name								9 Well Number	
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I. Oil and	Gas Tr	ansporter	 S			·····		1		····		
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