RECEIVED

APR 8 7 1993

3160(067) NM-45236

APR 1 9 1993

CERTIFIED--RETURN RECEIPT REQUESTED P 135 584 305

Santa Fe Energy Operation Partners, L. P. Attention: Darrell Roberts 550 W. Texas, Suite 1330 Midland, TX 79701

RE: Sterling Silver 33 Federal Well No. 3 NM-45236 660' FNL & 660' FWL, Sec. 33, T23S, R31E Eddy County, New Mexico

Dear Mr. Roberts:

On January 21, 1993, Santa Fe Energy Operating Partners, L. P., filed an Application for Permit to Drill (APD). A Sundry Notice was filed January 29, 1993, moving the site to the above referenced location. I am pleased to approve your APD at the present location. Your copy of the APD, with attached stipulations, is enclosed.

Through our analysis of the APD, we have determined that the well site is located a sufficient distance from the ore zones that potash resources should not be impacted.

If you need any additional information, please contact Tony Herrell in the Carlsbad Resource Area at (505) 887-6544.

Sincerely,

Isl Kathy Eaton

Acting State Director

1 Enclosure

bcc: NM (910, M. Jordan) NM (920, R. Smith) NM (060, A. Lopez) NM (060, L. Cone) NM (067, T. Herrell)

Form 3160-3 (November 1983) (formeriy 9-331C)	DECAMENT DEPARTMENT BUREAU OF	S. COMMISSION ED STATES OF THE INTI LAND MANAGEM	ENT	Curas on Ide)	Budget Bureau No. 1004-0136 Expires August 31, 1985 3. LEASE DESIGNATION AND SERIAL NO. NM-45236
APPLICATIO	n for permit t	O DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
LA. TYPE OF WORK D. TYPE OF WELL	ILL 🖾	DEEPEN	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME
OIL TY O	VELL OTHER		SINGLE MULTIP		8. FARM OR LEASE NAME
2. NAME OF OPERATOR	F. F		······································		Sterling Silver 33 Federa
Salla 3. ADDRESS OF OPERATOR	Fe Energy Opera	iting Partners	, L. <i>P</i> .		9. WELL NO.
550 W	. Texas, Suite	330, Midland,	Texas 79701		10. FIELD AND POOL, OR WILDCAT
At surface	leport location clearly and	in accordance with an	y State requirements.*)	W.	Sand Dunes, West (Delaware)
(D), 330	FNL and 660'	FWL, Sec. 33,	T-235, R-31E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo	De		Id.D		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	TEST TOWN OR POST OF			Sec. 33, T-23S, R-31E 12. COUNTY OB PARISH 13. STATE
18 mile	es East of Lovin	g, New Mexico			Eddy NM
15. DISTANCE FROM PROF LOCATION TO NEARES	T		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
the second secon	g. unit line, if any)	330'	640'	_	40
	DRILLING, COMPLETED.	1657'	PROPOSED DEPTH 8100 '	_	RY OR CABLE TOOLS
OR APPLIED FOR, ON TI	nether DF, RT, GR, etc.)	1		I	22. APPROX. DATE WORK WILL START
3369' GI		Carlsba	d Controlled Wa	ior lesi	February 15, 1993
<u> </u>	<u> </u>	PROPOSED CASING	AND CEMENTING PROGRA	м Secre	tary's Potash/R-111-P Potasi
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0	600'	600 sz	x to circulate
12-1/4"	8-5/8"	32.0	4150'		sx to circulate
7-7/8"	5-1/2"	15.5	8100'	To tie	e back to 4150' (SEE STIPS.)
productive, plugged and programs as attachments Drillin Exhibit Exhibit Exhibit	5-1/2" casing w abandoned in a per Onshore Oil	ill be cemente manner consist and Gas Order Plan oke luid Program Equipment	ed at TD. If nor tent with Federal r No. 1 are outli	-produc regula ned in	formation for oil. If ctive, the well will be ations. Specific the following howing Existing Wells ite Layout erations Plan NU MAMAGE RELEIVED JAN2 1 1993
zone. If proposal is to preventer program, if a 24. SIGNED		ally, give pertinent da		nd measure	ductive pne and proposed new productive ed and true vertical depths. Give plowout of the plot of the p
PERMIT NO.	<u> </u>		APPROVAL DATE		
APPROVED BY APPROVAL SUP GENERAL REQU	JAREMENTS AND	*See Instruction		<u> </u>	DATE

.

Title AUST.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to the Appropri District Office State Lease — 4 copie Fee Lease — 3 copies	s Ener-v.	State Minerals, and	of New I Natural		, rtmen	t	Form C-102 Revised 1-1-89
DISTRICT I P. O. Box 1980 Hobbs, NM 88240			0. Box	2088			
<u>DISTRICT II</u> P. O. Drawer DD Artesia, NM 882		anta Fe, No	ew Mexi	co 87504-7	2088		
DISTRICT III 1000 Rio Brozos Aztec, NM 8741		CATION AN s must be fro	m the out				
	E ENERGY OPER.			ING SILVER	*33 * I	EDERAL	Well No. 3
Unit Letter Se D Actual Footage Loca	ction Township 33 tion of Well	23 SOUTH	Range 31	EAST, N.M.P	. <u>M</u> .	County	EDDY
	feet from the NORTH	line ar	.d 60	30	feet from	the WE	ST line
Ground Level Elev.	Producing Formation		Pool	l Duran II.			10
3378'	Delaware			1 Dunes, We	• • • • •		40 Acres
 If more to work If more been complete to the revent of the r	the acreage dedicated than one lease is de ting interest and royal than one lease of dif onsolidated by commun s □ No If an answer is "no", list the erse side of this form wable will be assigned ton, forced-pooling, or ed by the division.	dicated to the y). ferent ownershi nitization, unitiz iswer is "yes" sowners and t if neccessary. to the well un	well, outlin o is dedicc ation, forc , type of ract descr) ntil all inte	e each and id ated to the we ed-pooling, et consolidatio iptions which h crests have be	entify the c.? n nave actu en conso	ownership ne interest ally been c lidated (by	thereof (both as of all the owners onsolidated. (Use
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			ALL LAN	EY W. BUSBL WERT CO 11398)	January SURVEYO I he well locatio was plotted actual sur- under my the same to the be and belief. Date Surveye JANN Signature an Professional Certificate No.	d UARY 21, 1993 d Seal of Surveyor M.A.
0 330 660 9	90 1320 1650 1980 231	2640 200	0 1500	1000 500	 -	JOB NO. 94	

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies		of New Mexico Natural Resources Departm	ient	Form C-102 Revised 1-1-89
DISTRICT I P. O. Box 1980 Hobbs, NM 88240	Р.	RVATION DIVISION 0. Box 2088	N	7
<u>DISTRICT II</u> P. O. Drawer DD Artesia, NM 88210	Santa Fe, No	ew Mexico 87504-2088		
<u>DISTRICT III</u> 1000 Rio Brazos Rd Aztec, NM 87410	WELL LOCATION AN All distances must be fro	D ACREAGE DEDICATION m the outer boundaries of the	PLAT section.	
Operator SANTA FE ENER	RGY OPER. PART, L.P.	Lease STERLING SILVER '33	FEDERAL	Well No. 3
Unit Letter Section D 3	3 Township '	Range 31 EAST, N.M.P.M.	County	EDDY
Actual Footage Location of We		id 660 feet fr	om the WE	ST line
330 feet from Ground Level Elev. Produce	cing Formation	Pool		
3369'	Delaware	Sand Dunes, West (D well by colored pencil or had		40 Acres
 If more than on to working inter If more than on been consolidat Yes If the answer in the reverse sid No allowable working 	ne lease is dedicated to the rest and royalty). ne lease of different ownershi ed by communitization, unitiz No If answer is "yes" s "no", list the owners and t e of this form if neccessary. ill be assigned to the well u	well, outline each and identify p is dedicated to the well, hav ation, forced—pooling, etc.? , type of consolidation ract descriptions which have o	the ownership e the interest octually been o nsolidated (by	thereof (both as of all the owners consolidated. (Use communitization,
approved by th	e division.			
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			Date Survey DEC	^{ed} EMBER 11, 1992
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			LARRY W.	BUSBY R.P.S. #11398
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PROPOSED 3-M BOPE AND CHOKE ARRANGEMENT

DRILLING PROGRAM SANTA FE ENERGY OPERATING PARTNERS, L.P. Sterling Silver "33" Federal No.3

In conjunction with Form 3160-3, Application to Drill the subject well, Santa Fe Energy Operating Partners, L.P., submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 10.

1. Geologic Name of Surface Formation: Alluvium

2. Estimated Tops of Significant Geologic Markers:

Rustler Anhydrite	700'
Base of Salt	3980'
Delaware Lime	4150'
Cherry Canyon	5050'
Brushy Canyon	6350'
Bone Spring	7960'
Total Depth	8100'

3. The estimated depths at which water, oil, or gas formations are expected:

Water	None expected in area
Oil	Lower Brushy Canyon @ 7800'

- 4. Proposed Casing Program: See Form 3160-3 and Exhibit A.
- 5. Pressure Control Equipment: See Exhibit B.
- 6. Drilling Fluid Program: See Exhibit C.
- 7. Auxiliary Equipment: A mud logging unit will be utilized to monitor penetration rate and hydrocarbon shows while drilling below the intermediate casing at 4150'.

8. Testing, Logging and Coring Program:

Drill Stem Tests: (all DST's to be justified on the basis of a valid show of oil or gas):

Lower Brushy Canyon 7800'-7930'

Logging:

Dual Laterolog w/MSFL and Gamma Ray	4150'- 8100'
Compensated Neutron/Litho-Density/Gamma Ray	4150'- 8100'
Compensated Neutron/Gamma Ray (thru csg)	Surface-4150'

Coring: 60 ft. conventional core in the Brushy Canyon @ 7800'.

DRILLING PROGRAM Sterling Silver "33" Fed. No.3 Page 2

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole temperature is 135 °F and the estimated bottom hole pressure is 3500 psi. No Hydrogen Sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major lost circulation zones have been reported in the offsetting wells.

10. Anticipated Starting Date and Duration of Operations:

Road and location work will not begin until approval has been received from the BLM. The anticipated spud date is February 15,1993. Once spudded, the drilling operation should be completed in approximately 16 days. If the well is productive, an additional 30 days will be required for completion and testing before permanent facilities are installed.

SANTA FE ENERGY OPERATING PARTNERS,L.P. OPERATIONS PLAN Sterling Silver "33" Fed. No.3

- 1. Drill a 17 1/2" hole to approximately 600'.
- Run 13 3/8" 48.0 ppf H-40 ST&C casing. Cement with 600 sx Class "C" cement containing 2% CaCl₂. Run centralizers on every other joint above the shoe. Apply thread lock to bottom two joints and guide shoe.
- 3. Wait on cement four hours prior to cutting off.
- 4. Nipple up a annular BOP system and test casing to 600 psi. WOC 18 hrs prior to drilling out.
- 5. Drill a 12 1/4" hole to approximately 4150'.
- 6. Run 8 5/8" 32.0 ppf K-55 ST&C casing. Cement with 1750 sx Cl "C" Lite containing 12 pps salt and 1/4 pps celloflake followed by 250 sx Class "C" with 2% CaCl₂. Run guide shoe on bottom and float collar two joints of bottom. Centralize every other joint for bottom 400' of casing and place two centralizers in surface casing. Thread lock bottom 2 joints.
- 7. Wait on cement for six hours prior to cutting off.
- 8. Nipple up and install a 3000 psi. Double Ram and Annular BOP system with choke manifold. WOC 18 hours prior to drilling out.
- 9. Test BOP system to 3000 psi. Test casing to 1500 psi.
- 10. Drill 7 7/8" hole to 8100'. Run logs.
- 11. Either run and cement 5 1/2" 15.50 ppf K-55 LT&C casing or plug and abandon as per BLM requirements.

Exhibit A Santa Fe Energy Operating Partners,L.P. Sterling Silver "33" Fed. No.3 Section 33,T-23S,R-31E Eddy County, New Mexico

DDR:SS33-3.PMT

PROPOSED DRILLING FLUID PROGRAM

<u>0 - 600'</u>

Spud mud consisting of fresh water gel flocculated with Lime. Use ground paper for seepage control and to sweep the hole. MW-8.5 ppg and Vis-40.

<u>600-4150'</u>

Drill out with brine water circulating the inner portion of the reserve pit. Utilize ground paper mixed in prehydrated fresh gel to sweep the hole. MW-10.0 ppg and Vis-28.

<u>4150-8100'</u>

Drill out with cut brine (30,000 ppm chlorides minimum) circulating the outer portion of the reserve pit. Maintain pH at 8.5-9.5 with caustic and sweep the hole as necessary with ground paper. If it becomes necessary to mud up due to hole conditions, utilize a cut brine/Drispac system for 15-20 WL and a Vis of 30-32. MW-8.5/8.9 ppg.

Exhibit C Santa Fe Energy Operating Partners, L.P. Sterling Silver "33" Fed. No.3 Section 33, T-23S, R-31E Eddy County, New Mexico

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DDR:SS33-3.PMT

AUXILIARY EQUIPMENT

DRAWWORKS BDW 650M 650 HP, with Parmac Hydromatic brake

ENGINES Two Caterpillar D-353 diesels rated at 425 HP each

ROTARY Ideco 23", 300 ton capacity

MAST/SUB Ideal 132',550,000 lb rated static hook load with 10 line Wagner 15' high substructure

TRAVELLING Gardner-Denver,300 ton,5 sheave w/ BJ 250 ton hook. EQUIPMENT Brewster Model 7 SX 300 ton swivel.

PUMPS Continental-EMSCO DC-700 and DB-550, 5 1/2 X 16" Duplex, Compound driven.

PIT SYSTEM 1-Shale Pit 6X7X35',1-Settling Pit 6X7X38', 1-Suction Pit 6X7X34' w/ 5 mud agitators. Two centrifugal mud mixing pumps and a Double Screen Shale Shaker.

LIGHT Two CAT 3306 diesel electric sets 180 KW prime power.

BOP13 5/8" 5000 psi WP double ram and 13 5/8" 5000 psi WP Shaffer AnnularEQUIPPreventer. Choke manifold rated at 5000 psi. Valvcon 5-station 80 gallon closing unit.

Exhibit D Santa Fe Energy Operating Partners,L.P. Sterling Silver "33" Fed. No.3 Section 33, T-23S,R-31E Eddy County, New Mexico

DDR:SS33-3.PMT

PLANT



CONTOUR INTERVAL

EXHIBIT E

SANTA FE ENERGY OPERATING PARTNERS, LP Sterling Silver "33" Federal No.3 330' FNL & 660' FWL Sec. 33,T23S,R31E Eddy Co., New Mexico

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 Amer. Quasor Stewart/e 00 5 4 ٦ Ter 80 1 M M.Wilson Fed Vennings TD 4525 WL 4 27-63 Morrow 2 6M11 Atom 3 2M1 YDIS200 C.6-27 Gulf *LittlefieldFea* TD4656 Q/A3 6 64 Yotes Yones Ach TD4805 OA122 79 Y Sterling Silver fed U 41.76 4 Yates Prt.etgi ٠ 4.3 4204 State 1 US Folgan Expl. ICT Bettis Mehlerne Frei La 1 Sonta Fe Ener ¢ 12.1-96 Bettis Bros Bettis Bros Bettis Bros CNG.etal Bettis Bros Snyder Reh HAP HBP 29234 63759 HBP 29234 нвр 23234 _ _ 3:74 2 031963 to Fe Ener MIDLAND & MAR 9 10 C.C. Poison a. . . . Bettis, Boyles, Bi EStovell A Lotos Fed. 1 4.4 Mil. Bettis Bros) Bettis Bros œ'-nta FøEner Supday # Autorsadd Rich-Bass 10 4392 MA 9 12 59 29234 Beths, Boyle E, Stovan Latos-Fed TB 18300 25.1411. 18P 29234 D31563 CNG, etal 161-95 63759 11.83 SAMD ंं्र u s 11 3 0.5 U S

EXHIBIT F

SANTA FE ENERGY OPERATING PARTNERS,LP Sterling Silver "33" Federal No.3 330' FNL & 660' FWL Sec. 33,T23S,R31E Eddy Co., New Mexico



MULTI-POINT SURFACE USE AND OPERATIONS PLAN SANTA FE ENERGY OPERATING PARTNERS,L.P. Sterling Silver "33" Fed. No.3 660' FWL & 330' FNL Section 33, T-23S, R-31E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed by rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS.

A. Exhibit E is a 15 minute topographic map which shows location of the proposed wellsite and roads in the vicinity. The proposed location is situated approximately 18 miles east of Loving, New Mexico.

DIRECTIONS:

- 1. From the junction of Highway 31 and Highway 128, go east on Highway 128 for 13.5 miles.
- 2. Turn right(South) onto county road and continue south 1 1/2 miles, turn east and go 600' to location.
- 2. PLANNED ACCESS ROAD.

A 14' wide access road will extend from an existing county road 600' west of the proposed well.

- 3. LOCATION OF EXISTING WELLS.
 - A. The well Locations in the vicinity of the proposed well are shown Exhibits E & F.
- 4. LOCATION OF EXISTING AND/ OR PROPOSED FACILITIES.
 - A. There are two existing producing gas wells and a temporarily abandoned oil well on this lease at this time.
 - B. In the event the well is productive, the necessary production equipment will be installed on the drilling pad. If the well is productive of oil, a gas or diesel self-contained unit will be used to the necessary power.
- 5. LOCATION AND TYPE OF WATER SUPPLY
 - A. It is planned to drill the well with both fresh water and brine water systems. Both types of waters will be hauled to the location by truck over existing roads. Both types will be obtained from commercial sources.

Multi-Point Surface Use and Operations Plan

Sterling Silver "33" Fed. No.3 Page 2

- 6. SOURCES OF CONSTRUCTION MATERIALS.
 - A. Any caliche required for construction of the drilling pad will be obtained from a pit located off the wellsite.
- 7. METHODS OF HANDLING WASTE DISPOSAL
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be either placed in the reserve pits and allowed to evaporate or collected in tanks until hauled to an approved disposal system or a separate disposal application will be submitted to the BLM for appropriate approval.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Human waste will be disposed of per current standards.
 - F. Trash, waste paper, garbage, and junk will be collected in trash trailers and disposed of in an approved waste facility such as a land fill. The trash trailers contain all of the material to prevent scattering by the wind.
 - G. All trash and debris will be removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLARY FACILITIES.

None required

- 9. WELLSITE LAYOUT
 - A. Exhibit G shows the dimensions of the well pad and reserve pits, and the location of major rig components.
 - B. The ground surface of the location is located among several sand dunes with vegetation growing on them. The location will constructed by leveling the necessary dune and covering the sand with at least six inches of compacted caliche.
 - C. The reserve pits will be plastic lined.
 - D. A 400' X 400' work area which will contain the pad and pit area has been staked and flagged.
- 10. PLAN FOR RESTORATION OF THE SURFACE.
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleared of all trash and junk, to leave the wellsite in as aesthetically pleasing a condition as possible.

- B. Unguarded pits, if any, containing fluid will be fenced until they have been filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and levelled within 300 days after abandonment.

11. TOPOGRAPHY

- A. The wellsite and access route are located in a relatively flat area.
- B. The top soil at the wellsite is sandy.
- C. The vegetation cover at the wellsite is moderately sparse, with prairie grasses, some mesquite bushes, and shinnery oak.
- D. No wildlife was observed but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
- E. There are no ponds, lakes, streams, or rivers within one mile of the wellsite.
- F. There is no evidence of any archaeological, historical, or cultural sites in the vicinity of the location.

12. OPERATOR'S REPRESENTATIVES.

A. The field representatives responsible for assuring compliance with the approved surface use plan are:

Michael R. Burton Division Operations Manager Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701 915-686-6616 - office 915-699-1260 - home 915-523-1474 - cellular Darrell Roberts Senior Drilling Engineer Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701 915-686-6614 - office 915-684-4130 - home 915-553-1214 - cellular Multi-Point Use and Operations Plan Sterling Silver "33" Fed. No.3 Page 4

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Santa Fe Energy Operating Partners, L.P., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SIGNED this _____ day of January, 1993.

Danel Roberts

Darrell Roberts Senior Drilling Engineer

	10	NM OIL CONS. COMMSION Drawer DD	c 4
21/0 5	UNITED STATE	s Artesia, NM 88210	FORM APPROVED
orm 3160-5 une 1990)	DEPARTMENT OF THE		Budget Bureau No. 1004–0135 Expires: March 31, 1993
	BUREAU OF LAND MAN		5. Lease Designation and Serial No.
			NM-45236
Do not use this form	SUNDRY NOTICES AND REPO m for proposals to drill or to deep e "APPLICATION FOR PERMIT—	pen or reentry to a different reservoil	
	SUBMIT IN TRIPLI	CATE	7. If Unit or CA. Agreement Designation
Type of Well Oil Gas Well Well	Other		8. Well Name and No.
Name of Operator	······································		Sterling Silver 33 Fed #
San Address and Telephone No	ta Fe Energy Operating Pa	artners, L.P.	not yet assigned
	as, Suite 1330, Midland,	TX 79701 (915) 687-3551	10. Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Description)		Sand Dunes, West (Delawa
(D), 660' FNL	and 660' FWL, Sec. 33,	T-23S, R-31E	11. County or Parish, State
(2), 000 1.1	· · · · · · · · · · · · · · · · · · ·		Eddy Co., New Mexico
		ICATE NATURE OF NOTICE, REP	
	APPROPRIATE BOX(S) TO IND		
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X Notice of	Intent		Change of Plans
		Recompletion	New Construction
Subsequer أسياً	nt Report	Plugging Back	
		Casing Repair	Water Shut-Off
Final Aba	andonment Notice	Casing Repair	Uster Shut-Off
Final Aba	andonment Notice		Conversion to Injection Dispose Water
13 Describe Proposed or Con	noieted Operations (Clearly state all pertinent detail	Altering Casing Cother <u>Change location</u> is, and give pertiment dates, including estimated date of st	Conversion to Injection
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*See instruction on Reverse Side