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MAY 18 10 41 AM '93

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

CLSF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Ailotee or Tribe Name

**CONDRIY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

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SUBMIT IN TRIPLICATE

JUN 18 1993

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 660' FNL and 660' FWL, Sec. 33, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #3

9. API Well No.

30-015-27425

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and set csg string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

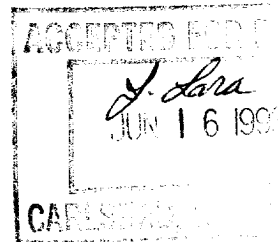
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/12/93: Spud well at 9:15 p.m. CDLT.

5/13/92: Depth 595'. RU and run 19 jts 13-3/8" 48# H-40 ST&C casing and set at 595'. Cemented w/ 495 sx Cl "C" + 4% Cal, 5% CaCl<sub>2</sub>-zk, and 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" + 2% CaCl<sub>2</sub>. Plug down at 8:30 p.m. Circ'd 250 sx to pit. WOC.

5/14/93: Cut off casing and weld on 13-3/8" head. NU Hydril and rotating head. Test casing to 600 psi - okay. TIH. WOC total of 23-1/2 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date May 17, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: