

RECEIVED  
Form 3160-5  
(June 1990)  
May 25 12 29 PM '93  
CAB AREA

NM OIL CONS. COMMISSION  
Drawer DD  
Artasia, NM 88210

CLSF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-45236  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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JUN 18 1993

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(D), 660' FNL and 660' FWL, Sec. 33, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sterling Silver 33 Fed #3

9. API Well No.  
30-015-27425

10. Field and Pool, or Exploratory Area  
Sand Dunes, W. (Delaware)

11. County or Parish, State  
Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/20/93: Depth 4175'. RU and ran 95 jts 8-5/8" 32# K-55 ST&C casing and set at 4173'. Cemented w/ 1500 sx "C" Lite (35:65:6) + 9 pps salt and 1/4 pps Celloflake. Tail w/ 500 sx C1 "C" + 2% CaCl2. Circulated 500 sx to pit. WOC.

5/21/93: WOC. Cut off and weld on head. NU BOP and choke manifold. Test same. Testing rams - held okay to 3000 psi.

5/22/93: Test casing to 1500 psi - okay. PU BHA and TIH. Resume drilling operations.

*David R. Glass*  
6 1993

14. I hereby certify that the foregoing is true and correct.

Signed Gregory McCullough Title Sr. Production Clerk

Date May 24, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side