

CLSP

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NM OIL CONS. COMMISSION
Drawer DD
Altoia, NM 88210

Form 3160-5
(June 1990)

JUN 3 11 30 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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JUN 21 1993

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P., S.F.E.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(D), 660' FNL and 660' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sterling Silver 33 Fed #3

9. API Well No.
30-015-27425

10. Field and Pool, or Exploratory Area
Sand Dunes, W. (Delaware)

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Ran csg and RR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/30/93: Reached TD at 8100'. RU to log.

5/31/93: RU and run 181 jts 5-1/2" 15.5# & 17# K-55 LT&C casing set at 8100'. DV tool at 6041'. Cemented 1st stage w/ 500 gal Sure Bond + 550 sx "H" containing .8/10% CF-14 and 5% KCl. Plug down at 6:00 p.m. Drop bomb, open DV tool. Circ. Start cementing 2nd stage.

6/1/93: Cemented 2nd stage w/ 390 sx "C" Lite + 6% Gel. Tail w/ 400 sx "C" Neat. Plug down at 11:30 p.m. CST. ND BOP. Set slips. Cut off and install tbg head. Test to 3000 psi, ok. Jet and clean pits. Released rig at 4:00 a.m. on 6/1/93. WOCU.

J. Lara
11 1993

14. I hereby certify that the foregoing is true and correct

Signed Berry McCullough Title Sr. Production Clerk Date June 2, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side