

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HANLEY PETROLEUM INC.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701 915/684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Sec.35, T-22-S, R-18-E, NMPM

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #4

9. API Well No.

30-015-27431

10. Field and Pool, or Exploratory Area

Herradura Bend Delaware, East

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling & Prod. Csg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/28/93 Drilling @ 8205' in lime & sand. MW 10, Vis 28, pH 10. Dev Sur 1½" @ 8061'.

5/29/93 T.D. @ 8500'. Finished 7-7/8" hole @ 12:00 A.M. 5/29/93. POH for logs.

5/30/93 Rigged up Atlas Wireline. Ran GR-CNL-Z density & SLL & MSFL electric logs. Tripped in hole w/DP & DC's. Circulated. POH laying down pipe.

5/31/93 Ran 4½" Csg. as follows: 4½" float shoe (1.25); 1 jt. 4½" 11.60# J-55 LT&C Csg (41.92) 4½" float collar (0.85); 94 jts. 4½" 11.60# J-55 LT&C csg. (3461.63); 4½" DV tool (3.20); 109 jts. 4½" 11.60# J-55 LT&C Csg (4210.61); 24 jts. 4½" 11.60# N-80 LT&C Csg. (797.14). Pipe set @ 8499. DV tool @ 4991. Halliburton cemented in 2 stages as follows: Stage 1: 700 sx Class C w/8# Silicalite, .6% Halad-9, 2.4#KCl, & .1% FWCA. Circulated 21 sx to pit. Stage 2. 850 sx Class C w/6# salt & 652 sx Class C w/8# Silicalite, .6% Halad-9, 2.4# KCl, & .1% FWCA. Plug down @ 9:00 P.M. 5/30/93. Circulated 135 sx to pit. Set slips. Cut off csg. Rig released 11:00 P.M. 5/30/93.

14. I hereby certify that the foregoing is true and correct

Signed Greg Wilkes (Greg Wilkes) Title Chief Engineer

Date 6/1/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

J. Lara  
17 1993