

NM OIL CONS. COMMISSION
Drawer DD
Antesita, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Union 35 Federal #4

9. API Well No.
30-015-27431

10. Field and Pool, or Exploratory Area
Herradura Bend Delaware, East

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
HANLEY PETROLEUM INC. ✓
3. Address and Telephone No.
415 W. Wall, Suite 1500, Midland, TX 79701 915/684-8051
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL of Sec. 35, T-22-S, R-28-E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 6/1/93 - 6/2/93 Waiting on Completion
- 6/3/93 Drilled out DV tool @ 4991'
- 6/4/93 Ran cement bond log
- 6/5/93 Perforated Brantley Sand 4 jspf @ 6090', 6096', 6097', 6098', 6101', (20 holes - .41" diameter). Perforated Collins Sand w/4jspf @ 5928, 46, 50, 52, 56, 58, 59, 63, 64, 69, 76, 79, 80, 83, 87. (70 holes - .41" diam). Acidized w/1500 gals 7½% NEFE. Swabbed back.
- 6/6/93 Frac'd perms w/33,000 gals gelled water & 65,400# 16-30 sand.
- 6/7/93 Flowed back 344 BW. TLTR - 648 bbls
- 6/8/93 Ran 2 3/8" tbg & set @ 5830'. Swabbed 148 BW. TLTR - 494 bbls.
- 6/9/93 Ran production tbg. & set @ 6272'. Ran 2" x 1½" x 20' pump & rods.
- 6/10/93 Pumped 15½ hrs., 9 x 86 SPM, CP-0, Prod. 97 BW, TLTR-377.

J. Laca
18 1993

14. I hereby certify that the foregoing is true and correct

Signed *Greg Wilkes* (Greg Wilkes) Title Chief Engineer

Date 6/10/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: