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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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JUN 18 1993

C. L. D.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, Texas 77387-4000 (713) 377-5855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL and 330' FEL (SE/NE)
Section 13, T2S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-89051

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Apache "13" Federal #1

9. API Well No.

30-015-27434

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spudding, Csg & Cmtg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15-17/93 MI & RU McVay Rig #8. Spudded @ 0900 hrs 5/15/93. Drld 17-1/2" hole to 568'. Ran 14 jts (567.6") 13-3/8" K-55 ST&C LSS csg. Set @ 568', FC @ 523'. Cmtd w/350 sx Class C + 4% gel + 2% CaCl₂ + 1/4#/sx FC (13.5 ppg, 1.74 ft³/sx) and 200 sx Class C + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Disp w/mud. PD @ 0205 hrs 5/16/93. Circ 188 sx cmt to surf. Cut off csg, weld on csghd. Test to 900 psi. NU BOPs. Test rams, chk man & csg to 1000 psi. Test pipe rams & hydril to 1000 psi. DOC.

5/18-23/93 Drld 12-1/4" hole to 3813'. Ran 84 jts (3815') 9-5/8" K-55 40# LT&C NSS csg. Set @ 3813', FC @ 3768'. Cmtd with 1129 sx 35:65 Poz C + 6% gel + 15#/sx salt + 0.25#/sx CF + 0.2 gps D604AM + 0.02 gps M-45 (13.5 ppg, 1.86 ft³/sx) and 200 sx Class C + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 1937 hrs 5/21/93 w/1350 psi. Circ 314 sx to surf. ND BOP & set slips w/150,000#. NU 13-5/8" - 3000 x 11" -5000 csg spool. Tested seals to 2000 psi. NU BOPs. Install wear bushing. Test BOP, chk lines & manifold to 5000 psi. Test hydril to 3500 psi. Test csg to 1500 psi. DOC.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tullis

Title District Drilling Manager

Date 5/24/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. Jara
16 1993