

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AM OIL CONS. COMMISSION
GRANT NO
EX-118 NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HANLEY PETROLEUM INC.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, TX 79701 915/684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

630' FNL & 2010' FWL of Sec. 35, T-22-S, R-28-E, NMPM

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #5

9. API Well No.

30-015-27435

10. Field and Pool, or Exploratory Area

Herradura Bend Delaware, East

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/93 MIRU Pulling Unit. Installed BOP's. Drilled out DV tool.

6/20/93 MIRU Atlas Wireline. Ran CBL from PBTD to Surface

6/22/93 Pickled tbg. Perforated Lower Brushy Canyon w/4 jspF@ each of the following: 6122, 6128, 6152, 6154, 6156 (20 holes - .41" diam.).

6/23/93 Acidized w/1500 gals 7 1/2% NEFE acid.

6/24/93 Frac treated w/34,300 gals 40# gel & 59,400# 16-30 sand. TLTR -809 bbls. Flowed 100 bbls. water.

6/25/93 Ran production tbg. Tbg. set @ 6351. TLTR 709 bbls.

6/26/93 Ran 2" x 1 1/2" x 18' BHD pump & rods. Operated 15 hrs; 9 x 86 SPM; CP=0 psi. Produced 0 BO & 160 BW. TLTR - 549 bbls.

6/27/93 Operated 24 hrs. 9x86 SPM; CP=0psi; Produced 0 BO & 184 BW. TLTR-365 bbls.

6/28/93 Operated 24 hrs. 9x86 SPM; CP=0 psi; Produced 0 BO & 234BW. TLTR-131 bbls.

6/29/93 Operated 24 hrs. 9x86 SPM; CP=0 psi; Produced 3 BO & 197 BW All load recovered.

14. I hereby certify that the foregoing is true and correct

Signed Greg Wilkes (Greg Wilkes) Title Chief Engineer

Date 7/6/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD# DAVID R. GLASS

Date

JUL 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO