

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
DRAWER DD
88216

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SEP 2 11 49 AM '93	
2. NAME OF OPERATOR Phillips Petroleum Company		CARL AREA	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)	
SHL: Unit J, 2247' FSL & 1558' FEL BHL: Unit I, 1980' FSL & 660' FEL		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, 22-S, 30-E	
14. PERMIT NO. API-30-015-27441	15. ELEVATIONS (Show whether SP, RT, GR, etc.) 3227' GR	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set surface, Intern. & Prod casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-17-93 - Spud 7-1/2" Hole. RU Casing. Run 13-3/8", 48#, set @400'. Cement w/800 sxs Class C. Circ. 200 sxs to pit. WOC 24 hrs. Drlg. 12-1/4" hole.
- 6-22-93 - Pump 200 sxs Class C 2% CaCL & WOC. Lost circulation.
- 6-27-93 - RU Casing & run 79 jts. 8-5/8", 24# J-55 ST&C set @3500'.
- 6-28-93 - Cement w/2300 sxs Class C 65/35 Poz and 200 sxs Class C. Circ. 441 sxs cement to pit. WOC 24 hrs. Test BOP's & manifold to 300# psi. Low test and 3000 psi high test and casing to 1000 psi. held o.k.
- 6-29-93 - Test casing to 1000 psi for 30 mins. O.K.
- 6-30-93 - Drilling 7-7/8" hole.
- 7-08-93 - Stuck pipe in keyseat below jars, bit @4743'. Jarred on pipe and circulated, pipe came free, pulled up. Drill pipe parted. Repair rig.
- 7-10-93 - Fishing.
- 7-11-93 - Finish MU Fishing Assy. PU & TIH w/DC's and DP. Tagged fish @3458'.
- 7-12-93 - Continued Jarring. No movement of fish.
- 7-13-93 - RU Rotary and freepoint fish - free pipe to 3880' (121' - 4 DC's free) Backed off @3850'.
- 7-14-93 - Fishing.
- 7-15-93 - Work pipe out of hole. Freed up w/bit @3875'. Lost 3 cones w/spindles.
- 7-16-93 - Circ. out and work junk basket on bottom.
- 7-17-93 - TIH w/magnet to rec last cone.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

08-31-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

J. Lora
23 1993

*See Instructions on Reverse Side

James E. Fed No. 8
Lease No. NM-0479142
Cabin Lake (Delaware)
API No. 30-015-27441
Eddy, NM
Form 3160-5

- 7-30-93 Ream up through keyseats. From Btm to top #1 keyseat 6178'-6058' and #2 from 5700' - 5670'. Currently at 5670' reaming up 2" at a time. Pits were jetted and diesel added to mud. Recvd. W/L and survey instrument @15 std out. Survey depth 7249' 16 degrees S70E. 7249 MD/7109 TVD/16 degrees/110 Dir 989.7 VS/S437.4 E902.5.
- 7-31-93 Continue to ream up through tight hole from 4900'-4845'. RIH and found free point to be at 4680' and keyseat wiper to be at 4425'. RIH w/free point and found keyseat wiper to be at 4845' (matched w/tally) found free point to be @5156'. At 5098' leaving 14 DC's, 3Pt Rmr, 1-DC, 3Pt rmr, monel DC, SDC, 3 Pt BHR. Bit in hole. Top of fish @5098'.
- 8-01-93 PU Fishing assembly of screw in sub, bumper sub, Johnson jars, XO, 8-DC's, string Rmr. TIH w/fishing assembly to 5067'. Wash to fish top from 5067'-5098' and screw into fish. Fish came free. POOH w/fish work through tight hole @5185'. Pulled free w/230K. Continue to POOH to 4423' and hit more tight hole. Tight hole sections 6058'-6178'. 5185' depth where string was stuck (WLM) 4423' to kickoff point 3850'.
- 8-02-93 POOH w/8 stds DP and became stuck @3252'. Work stuck pipe. Jars not working. RU Rotary W/L Co. RIH w/free point and found to be free @3800' and stuck @3835'. Top of fish 3746'.
- 8-03-93 Jar fish free.
- 8-05-93 Run survey @7363' 15.25 degrees S69E. Short trip (60 stds) wipe on keyseat at 3884'-3900'. Wipe clean. TIH to 7350'. Run survey @7518' (off bottom) 15 degrees S70E. Today's survey info: 7363' MD/7219 TVD/15.25 Inc./111 Dir/1020.3 VS/S 448.1 E931.2. 7518 MD/7368 TVD/15 Inc./110 Dir/1060.7 VS/S 462.3 E969.1.
- 8-06-93 RU RIH w/DLL-MSFL-GR and log from 7604'-3502'. 2nd run SDL-DSN-GR from 7604' to 50 feet.
- 8-07-93 Logging. SDL/DSN/GR from 7604' to 50'. Run side wall cores.
- 8-08-93 Continue to run 5-1/2" csg. 172 and 1 cut jt. Landed at 7600'. Shoe 7599'. Flt Collar 7553' DV tool 6023'. Centralizers from 7600'-5500'. Mix and pump 600 sx. "C". Circ. 200 sx. to surface. Cement w/360 sx "C". Wt 12, and 550 sx. "C" Neat Wt. 14.8. TOC 3078'.

AF:ehg
08-31-93
RegPro:AFran:JmsEFed8.605