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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	ISPORT OI	L AND NA		-				
Phillips Petro			Well API No. 30-015-27441							
dress 4001 Penbrook	Street	, Ode	ssa, Tex	as 797	762	•				
ason(s) for Filing (Check proper box)					et (Please expl	zin)				
w Well	(Change in T	ransporter of:	-77	k Perm:	-	-imau)			
completion	Oil	<u> </u>	ory Gas 🔲						-	
inge in Operator	Casinghead	Gas 🗌 C	Condensate	LUTITI	s Petro	oleum (Jo. (Tri	icks)(A	lterna	
ange of operator give name										
address of previous operator										
DESCRIPTION OF WELL										
James E Feder	al	Well No. F	Cabin L		elaware)		of Lease Federal or Fe	x NM04	23se No. 79142	
ationSHL: J BHLUnit Letter L	224 _: <u>177</u>	7 7 r	eet From The _	South South Lin	e and	1558 585 F e	et From The .	East East	Line	
Section 11 Townshi	p 22-S	I	Range 30-	E , N	мрм, Ес	ldy			County	
DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	JRAL GAS						
me of Authorized Transporter of Oil		or Condensa	te	Address (Gi	ve address to w	hich approved	copy of this f	orm is to be s	ent)	
curlock Permian Corp.				P.O. Box 4648, Houston, TX 77210						
me of Authorized Transporter of Casin	ghead Gas	<u> </u>	r Dry Gas	Address (Gi	ve address to w	hich approved	copy of this f	orm is to be se	ent)	
lano, Inc.				921 W.	Sanger	, Hobb	s, NM	88240		
vell produces oil or liquids, location of tanks.	Unit :		Nwp. Rge 22S 30E	_	y connected? es	When	? 9/11	/93		
is production is commingled with that COMPLETION DATA	from any other		ol, give comming		ber:					
Designate Type of Completion	- (X)	Oil Well 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded	Date Compi	. Ready to F	rod.	Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	•	•	
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation.				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
rforations								Depth Casing Shoe		
	π	UBING, C	CASING AND	CEMENT	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				 						
									<u> </u>	
TEST DATA AND REQUE	 ST FOR A	LLOWA	BLE	1			1			
LWELL (Test must be after t				st be equal to o	r exceed top all	owable for the	is depth or be	for full 24 hou	ers.)	
te First New Oil Run To Tank	Date of Test	1		Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
ngth of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.			Water - Bbls	Water - Bbis.			Gas- MCF		
	<u> </u>								·	
AS WELL stual Prod. Test - MCF/D	Length of T	`act		Phie Conde	nmte/MMCF		Gravity of	Condensate		
	Lugui Ot 1			Dois. Coude	IVETICE		OLEVILY OF			
ing Method (pitot, back pr.)	Tubing Pres	urure (Shut-i	n)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC	ATE OF	COMPI	LIANCE	1						
I hereby certify that the rules and regu	lations of the (Oil Conserva	ation	-	OIL COI	NSERV	ATION	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 8 1994					
is true and complete to the best of my	THOMISTING STR	u delici.		Date	e Approve	ed	JAN 2	8 1994		
KACOUM.	le									
Signature				By_						
K. R. Oberle, Coordinator Operations Printed Name				11	SUPER	VISON. I	ASTRICI 	- []		
December 2, 1993 Date	(9)	15) 36 Telep	58-1675 hone No.						-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.