SEIVED	NM Dr	OIL CONS JON awer DD	MISSION	L\.
FEB 9 10 59 MBUREAU OF J		tesia, NM 88	L	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
n IN 59 AN BUREAU OF I	LAND MANAGEMENT		1	tase Designation and Serial No. 1-0479142
FEB SUNDRY NOTICES	AND REPORTS ON WE	LLS	6. II	Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry R PERMIT—" for such pro	to a different res posals	servoir.	
SUBMIT IN TRIPLICATE			7. 1	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Well Well Other		MAR 2 19		ames E Fed No. 8
2. Name of Operator Phillips Petroleum Compan	y /	.*	9. AI	11 Well No. 0 - 015 - 27441
3. Address and Telephone No. 4001 Penbrook Street, Ode	ssa, TX 79762		10. F	ield and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D SHL-Unit J, 2247' FSL & 1	escription) 558' FEL of Sect	ion 11, T-	22-S, 11. C	abin Lake (Delawa) County or Parish, State
R-30-E. BHLUnit I, 1795' FSL & R-30-E.	635' FEL of Sec	.11, T-22-	S, E	ddy
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATU	RE OF NOTICE,	REPORT, C	R OTHER DATA
	Abandonmer	TYPE OF		Change of Plans
Notice of Intent				New Construction
Subsequent Report	Plugging Ba			Non-Routine Fracturing
				Water Shut-Off Conversion to Injection
Final Abandonment Notice	X Other Add	led Perfs,A	<u>cdzd.</u> &[Dispose Water
		ictured.	Co	ste: Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti 	all pertinent details, and give pertinent data depths for all markers and zones p	ites, including estimated dates in the second date of the second date	te of starting any pr	oposed work. If well is directionally drilled
10-14-93 - Move in & RU D)DU. Install Cla	iss 2 BOP a	nd relea	se TAC and POOH
w/2-7/8" tbg.	Perf. casing @6	5422'-6440'	(37 Sho	ts).
10-16-93 - Swabbed. Trea	at perfs. 6422'-6	5440' w/210	Ugals.	of /-1/2% Nefe HU
10-17-93 - Treated Perfs.	6422'-6440' w/	(,000 gals	of 35# g	el (3% diesel) Pr
pad, 32,000 ga	als of Borate X-	linked 35#	gel (3%	diesel) Pad, 2050
gals of 35# (3	3% diesel) carry	ing 17,500	IDS OF I	6/30 Mesh Ottawa
10-21-93 - Čleaned out sa		αέρτη ότ ό	500 .	
10-22-93 - Swabbing load.				
10-23-93 - Swabbed.			с <u>го</u> о	
10-24-93 - Perf. the 5-1/	2" csg. with 4"	csg. guns	Trom 599	5'-6012' (18 Shot
and 6033'-605'	l' (19 shots).			
10-25-93 - Acidized w/175	50 gais of $7-1/2$	\circ Nere HUL.	diacall	Deserved 26 000 g
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w	v/5.000 gals of 3	35# gel (3%	diesel)	Prepad, 36,000 g
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-11	v/5,000 gals of 3 inked 35# Gel (33	35# gel (3% % diesel) P	ad, 3,70	0 gals of 35# gel
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-1i (3% diesel) ca	v/5.000 gals of 3	35# gel (3% % diesel) P	ad, 3,70	0 gals of 35# gel
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-li (3% diesel) ca 10-29-93 - Swabbed.	w/5,000 gals of 3 inked 35# Gel (39 arrying 31,500 ll	35# gel (3% % diesel) P os. of 16/3	ad, 3,70 0 Mesh 0	0 gals of 35# gel
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-1i (3% diesel) ca	w/5,000 gals of 3 inked 35# Gel (39 arrying 31,500 ll	35# gel (3% % diesel) P os. of 16/3	ad, 3,70 0 Mesh 0	0 gals of 35# gel
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-15 (3% diesel) ca 10-29-93 - Swabbed. 10-31-93 - Acidized w/1,0	w/5,000 gals of 3 inked 35# Gel (33 arrying 31,500 ll 000 gals of 7-1/3	35# gel (3% % diesel) P os. of 16/3 2% NeFe HCL	ad, 3,70 O Mesh O	0 gals of 35# gel ttawa Sd. . (Over)
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-15 (3% diesel) ca 10-29-93 - Swabbed. 10-31-93 - Acidized w/1,0 14. I hereby/certify the the foregoing three and correct Signal.	w/5,000 gals of 3 inked 35# Gel (33 arrying 31,500 ll 000 gals of 7-1/3	35# gel (3% % diesel) P os. of 16/3	ad, 3,70 O Mesh O	O gals of 35# gel ttawa Sd.
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-15 (3% diesel) ca 10-29-93 - Swabbed. 10-31-93 - Acidized w/1,0 14. I herefy/certify the die foregoing 1/the and correct Signed (The space for Federal of State office use)	w/5,000 gals of 3 inked 35# Gel (33 arrying 31,500 ll D00 gals of 7-1/3 	35# gel (3% % diesel) P os. of 16/3 2% NeFe HCL	ad, 3,70 O Mesh O	0 gals of 35# gel ttawa Sd. (Over)
10-25-93 - Acidized w/175 10-28-93 - Frac Treated w of borate X-15 (3% diesel) ca 10-29-93 - Swabbed. 10-31-93 - Acidized w/1,0 14. I hereby/certify the the foregoing three and correct Signal.	w/5,000 gals of 3 inked 35# Gel (33 arrying 31,500 ll 2000 gals of 7-1/3 	35# gel (3% % diesel) P os. of 16/3 2% NeFe HCL egulatory A	ad, 3,70 O Mesh O	0 gals of 35# gel ttawa Sd. . (Over)

*See Instruction on Reverse Side

James "E" Fed No. 8 API No. 30-015-27441 Lease No. NM-0479142 Cabin Lake (Delaware) Eddy County, NM

- 11-03-93 Treated Delaware Perfs 5770'-5790' down 2-7/8" tubing with 6,000 gals of 35# gel (3% diesel) Prepad, 33,000 gals of Borate X-Linked 35# gel (3% diesel) Pad, 2150 gals of 35# gel (3% diesel) carrying 18,375# of 16/30 Mesh Ottawa Sand.
- 11-04-93 Circulate well clean.
- 11-05-93 Swab.
- 11-06-93 Swabbed.
- 11-07-93 Swabbed.
- 11-11-93 Check for fill. No fill. WIH w/2-7/8" tbg. at 5710' and S/N is at 5668' and tubing anchor is at 5610'. ND BOP. WIH w/pump and rod string. Space well out.
- 12-23-93 Well pumped 225 BW and 151 BO with 166 MSCF of gas in 24 hrs. GOR = 1101/1.