

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 23 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 1886' FSL and 886' FWL, Sec. 9, T-23S, R-31E

10. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 9 Fed #3

9. API Well No.

30-015-27442

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/19/93: Spud 17-1/2" hole at 8:15 a.m. CST.

6/20/92: Depth 590'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 590'. Cemented w/ 500 sx Cl C + 4% gel, 2% CaCl₂, and 1/4 pps Celloflake. Tail w/ 300 sx Cl C + 2% CaCl₂. Plug down at 2:00 p.m. CST. WOC.

6/21/93: Cut of 13-3/8" csg and weld on head. NU Hydril. Test to 800 psi. WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Sr. Production Clerk

Date June 22, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date