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NM OIL CONS. COMMISSION Drawer DD

Artesia, NN - 88210

≟ irm 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993
5 Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				NM-//046
				at 2 , 6. If Indian, Ailontee or Tribe Name
Do not use th	nis form for proposais to dr	ill or to deepen or re	entry to a different reserv	oii.
	Use "APPLICATION FO	R PERMIT— for suc	n proposais	
SUBMIT IN TRIPLICATE				7. If Unit or CA. Agreement Designation
	SUBMIT			
Type of Well				8. Well Name and No.
X Orl Gas Weil Other				North Pure Gold 9 Fed #3
Name of Operator				9. API Well No.
Santa Fe Energy Operating Partners, L.P.				30-015-27442
** Address and Telephone No				10. Field and Pool, or Exploratory Area
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551  Location of Well (Footage, Sec., T., R., M., or Survey Description)				Los Medanos (Delaware)
				11. County or Parish, State
(L), 1886' FSL and 886' FWL, Sec. 9, T-23S, R-31E				
				Eddy Co., NM
	ECK ADDODDIATE BOY	(S) TO INDICATE N	NATURE OF NOTICE, P	EPORT. OR OTHER DATA
		(3) 10 110 011 1	TYPE OF AC	
TY'	PE OF SUBMISSION	_ <del></del>		
Notice of Intent		☐ At	andonment	Change of Plans
		☐ Re	compiction	New Construction
Subsequent Report		L PI	ugging Back	Non-Routine Fracturing Water Shut-Off
_	_		ising Repair	Conversion to Injection
Final Abandonment Notice		( <b>V</b> )	tering Casing Ther Ran casing and	Dispose Water
		X o	released rig	(Note: Report results of multiple compission on Well
				Completion or Recompletion Report and Log form.)
13. Describe Prop	osed or Completed Operations (Clearly sta	the ail perment details, and give	pertinent dates, including estimated date and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drilled
give subs	osed or Completed Operations (Clearly so surface locations and measured and true t	erden depuis for all time sets as	<b>2000</b>	
7/2/93:	TD at 9:00 a.m. CST	(Depth 8120').		
7/3/93:	Logging.			
7/4/93:	RU and ran total of 181 jts 5-1/2" 15.5 & 17.0# K-55 casing and set at 8120'. Stage tool at 6018'. Cemented 1st stage w/ 560 sx C1 "H" containing .8/10% CF14 and 5 pps KC1. Did not bump plug on 1st stage. Drop bomb and open stage tool. Circ (circ'd 100 sx to pit). Cemented 2nd stage w/ 200 sx "C" Lite. Tail w/ 400 sx "C" Neat. Plug down at 7:30 p.m. ND BOP. Set slips w/95,000#. Cut off 5-1/2" and NU tubing head. Released rig at 11:00 p.m. WOCU.			

Title Sr. Production Clerk Title Approved by \_\_\_\_\_\_\_ if any: