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Designate Type of Completion Date Spudded 6/19/93 Elevations (DF. RKB, RT, GR. etc.) 3343' GR Perforations 7920'-7976 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be off Date First New Oil Run To Tank 7/15/93 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulor, back pr.) VI. OPERATOR CERTIN	Date Compt. Read 7/15 Name of Producin Delawa (56 holes) TUBE CASING 13 8 5 2 2 JEST FOR ALL Date of Test Tubing Pressure Oil - Bbls. FICATE OF CO regulations of the Oil h and that the informat	X dy to Prod. /93 ag Formauoa re NG, CASIN(& TUBING SI -3/8" -5/8" -1/2" -7/8" OWABLE Nume of load oi 7/24/93 880 218 e (Shut-in) OMPLIAN Conservation son given above	G AND ZE	New Weil X Total Depth Top Oil/Gas 1 CEMENTI CEMENTI Producing M F1 Casing Press Water - Bbi Bbis. Conde	Workover 8120 Pay 79 NG RECOF DEPTH SET 590' 4090' 8120' 7778' r exceed top al lethod (Flow, p OWING BURE 124 600 EBLARE/MIMCF EBLARE (Shut-in) OIL CC	l 20' 20' 20' 20' 20' 20' 20' 20'	P.B.T.D. Tubing Dep Depth Casic 800 52 1800 s 1160 s 1160 s is depth or be etc.) Choke Size Gas- MCF Gravity of Choke Size	807 th 777 3g Shoe 81 SACKS CEM C C1 C SX PSL a SX H. C- for full 24 ho 14/6 250 Condensate t L DIVISI	1 3' 8' 20' ENT nd "C" Lite, C- ws.) 4''
Designate Type of Completion Date Spudded 6/19/93 Elevations (DF. RKB, RT, GR. etc.) 3343' GR Perforations 7920'-7976 HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQU OIL WELL (Test must be off Date First New Oil Run To Tank 7/15/93 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulor, back pr.) VI. OPERATOR CERTIN 1 hereby certify that the rules and Division have been complied with is true and complete to the best of (A A	Date Compt. Read 7/15 Name of Producin Delawa (56 holes) TUBE CASING 13 8 5 2 2 JEST FOR ALL Date of Test Tubing Pressure Oil - Bbls. FICATE OF CO regulations of the Oil h and that the informat	X dy to Prod. /93 ag Formauoa re NG, CASIN(& TUBING SI -3/8" -5/8" -1/2" -7/8" OWABLE Nume of load oi 7/24/93 880 218 e (Shut-in) OMPLIAN Conservation son given above	G AND ZE	New Weil X Total Depth Top Oil/Gas 1 CEMENTI CEMENTI Producing M F1 Casing Press Water - Bbi Bbis. Conde	Workover 8120 Pay 79 NG RECOF DEPTH SET 590' 4090' 8120' 7778' r exceed top all tethod (Flow, p owing aure 124 60 Ensate/MMCF Estre (Shut-in)	20' 20' 20' 20' 20' 20' 20' 20' 20' 20'	P.B.T.D. Tubing Dep Depth Casic 800 sz 1800 s 1160 s 1160 s is depth or be etc.) Choke Size Gas- MCF Gravity of Onoke Size VATION AUG	807 th 777 3g Shoe 81 SACKS CEM C CL C SX PSL a SX H. C- for full 24 ko 14/6 250 Condensate c 1 DIVISI 6 1993	1 3' 8' 20' ENT nd "C" Lite, C- ws.) 4''
Designate Type of Completion Date Spudded 6/19/93 Elevauons (DF. RKB, RT, GR. etc.) 3343' GR Perforations 7920'-7976 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be off Date First New Oil Run To Tank 7/15/93 Length of Test 24 hrs Actual Prod. Test - MCF/D Testing Method (pulot, back pr.) VI. OPERATOR CERTIN I hereby certify that the rules and Division have been complied with is the and complete to the best of MALL OFFICIENT	Date Compt. Read 7/15 Name of Producer Delawa ' (56 holes) TUBE CASING 13 8 5 2 2 JEST FOR ALL Date of Test Tubing Pressure Oil - Bbls. FICATE OF CO regulations of the Oil h and that the informat	X dy to Prod. /93 ag Formauoa re NG, CASIN(& TUBING SI -3/8" -5/8" -1/2" -7/8" OWABLE Nume of load oi 7/24/93 880 218 e (Shut-in) OMPLIAN Conservation son given above	G AND ZE	New Weil X Total Depth Top Oil/Gas I CEMENTI CEMENTI Be equal to o Producing M F1 Casing Press Water - Bbi Bbis. Condu Casing Press	Workover 8120 Pay 79 NG RECOF DEPTH SET 590' 4090' 8120' 7778' r exceed top all r exceed top all r exceed top all 124 contailed (Flow, p 0Wing Bure 124 Contailed MMCF Sure (Shut-in) OIL CC te Approve	20' 20' 20' 20' 20 20 20 20 20 20 20 20 20 20 20 20 20	P.B.T.D. Tubing Dep Depth Casic 800 S2 1800 s 1160 s 1160 s 1160 s cis depth or be etc.) Choke Size Gas- MCF Gravity of Choke Size ATION AUE SIGN	807 th 777 3g Shoe 81 SACKS CEM C CL C SX PSL a SX H. C- for full 24 ko 14/6 250 Condensate c 1 DIVISI 6 1993	1 3' 8' 20' ENT nd "C" Lite, C- ws.) 4''
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Designate Type of Completion Date Spudded 6/19/93 Elevations (DF, RKB, RT, GR, etc.) 3343' GR Perforations 7920'-7976 HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQU OIL WELL (Test must be officed Date First New Oil Run To Tank 7/15/93 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. During Test VI. OPERATOR CERTIN 1 hereby certify that the rules and Division have been complied with is the and complete to the best of MULE SIZE 1 Actual Prod. Certify that the rules and Division have been complied with is the and complete to the best of MULE SIZE 1 Actual Prod. Support Support 1 hereby certify that the rules and Division have been complied with is the and complete to the best of MULE SUPPORT Signature	Date Compt. Read 7/15 Name of Producin Delawa ' (56 holes) TUBE CASING 13 8 5 22 JEST FOR ALL fer recovery of total vo Date of Test Tubing Pressure Oil - Bbls. FICATE OF CO regulations of the Oil h and that the informate (my knowledge and b MUSSA	X dy to Prod. /93 ag Formation .re NG, CASIN(& TUBING SI 	G AND ZE	New Weil X Total Depth Top Oil/Gas I CEMENTI CEMENTI Be equal to o Producing M F1 Casing Press Water - Bbi Bbis. Condu Casing Press	Workover 8120 Pay 79 NG RECOF DEPTH SET 590' 4090' 8120' 7778' r exceed iop all r exceed iop all iethod (Flow, p OWING Bure 124 60 Ensate/MMCF Faure (Shut-in) OIL CC te Approv	20' 20' 20' 20' 20 20' 20 20 20 20 20 20 20 20 20 20 20 20 20	P.B.T.D. Tubing Dep Depth Casic 800 sz 1800 s 1160 s 1160 s 1160 s Choke Size Gas- MCF Gravity of Onoke Size ATION AUG 44 VAL SIGN	807 th 777 ag Shoe 81 SACKS CEM C C1 C SX PSL a SACKS CEM C C1 C SX PSL a SX H. C- C 14/6 250 Condensate C C C1 C SX PSL a SACKS CEM C C1 C SX PSL a SX H. C- C 14/6 250 C C1 C SX PSL a SX H. C- C 14/6 250 C C1 C SX PSL a SX H. C- C 14/6 250 C C1 C SX PSL a SX H. C- C SX PSL a SX PSC C SX PSL a SX PSL a SX PSC C SX PSC C	1 3' 8' 20' ENT nd "C" Lite, C- ws) 4" ON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.