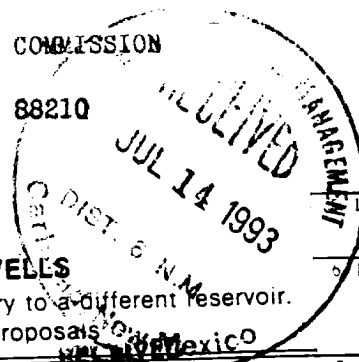


NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



45F

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM-77046
If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

AUG 23 1993

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(E), 1980' FNL and 660' FWL, Sec. 9, T-23S, R-31E

If Unit or CA, Agreement Designation

Well Name and No.
North Pure Gold 9 Fed #4

API Well No.
30-015-27443

Field and Pool, or Exploratory Area
Los Medanos (Delaware)

County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and run casing strings.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/5/93: Spud 17-1/2" hole at 4:30 p.m. CST.

7/6/93: Depth 575'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 575'. Cemented w/ 500 sx Cl "C" + 4% gel, 2% CaCl₂, & 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" + 2% CaCl₂. Displaced plug to 475' at 9:30 a.m. WOC. Circ'd 250 sx to pit. Cut casing off.

7/7/93: WOC. NU and test BOP. PU BHA and TIH. Test casing to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

7/11/93: Depth 4065'. RU and ran 96 jts 8-5/8" 32# K-55 LT&C casing and set at 4064'. Cemented w/ 1200 sx PSL "C" + 9 pps salt and 1/4 pps Celloflake. Tail w/ 500 sx Cl "C" + 2% CaCl₂. Plug down at 9:30 p.m. CST. Circ'd 200 sx to pit. WOC.

7/12/93: WOC. Cut off and weld on head. NU and test BOP & choke manifold to 3000 psi, hydril to 1500 psi. PU BHA.

7/13/93: TIH. Test casing to 1500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Larry McCullough

Title Sr. Production Clerk

Date July 13, 1993

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

J. Lara
16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side