Signed	Form 3160-5 June 1990)	DEPARTMENT BUREAU OF L	NM OIL CONS. Drawer DD Artesia, NM ED STATES OF THE INTERIOR AND MANAGEMENT	88210 "4 U		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 use Designation and Serial No. 1-77046 Indian, Atlottee or Tribe Name
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Conditions of approval, if any: L 6 1993 Title 18 U.S.C. Section 1001, makes is a crune for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state	Conditio	ons of approval, if any:				y tana 1 6 1993

*See instruction on Reverse Side