Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C 116
Revised 1/1/89

RECEIVED
SEP 27 1993

GAS - OIL RATIO TEST

Operator: Santa Fe Energy Operating Partners, L.P.
Pool: Los Medanos (Delaware)
County: Eddy
Address: 550 W. Texas, Suite 1330, Midland, Texas 79701
TYPE OF TEST - (X): Scheduled [ ] Completion [X] Special [ ]

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT./BBL.
Pure Gold C-17 Federal	10	B	17	23S	31E	8/31/93	F	20/64"	400		24	24	40°	190	120	632
North Pure Gold 9 Fed	4	E	9	23S	31E	8/26/93	F	16/64	550		24	36	40°	195	157	805

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Terry McCullough
Signature

Terry McCullough, Sr. Production Clerk
Printed name and title

Sept. 21, 1993 — 915/687-3551
Date — Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)