

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27451
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-492
7. Lease Name or Unit Agreement Name Malaga
8. Well No. 1
9. Pool name or Wildcat Wildcat (Morrow)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2994.1' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 303 W. Wall, Suite 2200
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1350</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>24 South</u> Range <u>28 East</u> NMIM <u>Eddy</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2994.1' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Spud and Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

McVay Drilling Co.; rig 10 spudded a 17-1/2" hole on May 29, 1993.
The surface hole was drilled to 583' on May 30, 1993.
13-3/8" 48 & 54.50#/ft., H-40 and K-55 ST&C casing was run and set at 583.06' K.B.
Cemented with 650 sacks Premium Plus cement with 28 CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon).
Plug down at 1:43 PM May 30, 1993, Circulated 5 sacks of cement and lost circulation. Waited 2 hours and found top of cement 19' below bottom of cellar.
Topped out with ready mix cement per Mike Williams with the MHOC.
Tested blind rams and outside valves on choke manifold to 1000 psig. Mike Williams with MHOC notified, but did not witness.
Tested pipe rams to 1000 psig, Hydrill and choke manifold to 925 psig, 4" valve to 925 psig, O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc. DATE 7/1/93

TYPE OR PRINT NAME: Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

JUL 5 1993