

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27451

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-492

7. Lease Name or Unit Agreement Name
Malaga

8. Well No.
1

9. Pool name or Wildcat
Wildcat (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
303 W. Wall, Suite 2200

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1350 Feet From The West Line
Section 27 Township 24 North Range 28 East NMPM Eddy County

10. Elevation (Show whether DE, RKB, RT, GR, etc.)
2994.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Second Intermediate Casing ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 20, 1993 a 8.5" hole was drilled to 9900' K.B.
Ran and set 7.0" 29#/ft., H-80 and P-110 LT&C casing at 9900.00' K.B.
Cemented with 520 sacks Premium Plus cement with 5# KCL/sk., 0.6% Halad 22A, and 0.5% CFR3 (1.24 cu.ft./sk. yield, 15.6#/gallon).
Plug down at 12:30 AM on June 22, 1993.
Circulated through D.V. tool for 6 hours and circulated 95' sacks cement to surface.
Cemented second stage with 565 sacks Halliburton Lite cement with 8# salt/sk., 0.6% Halad 22A and 0.5% CFR3 (1.95 cu.ft./sk. yield, 12.7#/gallon).
Tailed in with 1060 sacks Halliburton 50/50 Poz A with 0.6% Halad 322 and 6# salt/sk. (1.3 cu.ft./sk. yield, 14.4#/gallon).
Plug down at 8:30 AM 6/22/1993. Lost returns 2nd stage, calculated cement top 5400' from surface.
Hait on cement 35 hours.
0.25 hours test casing to 1500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware DATE 7/1/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-551

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUL 5 1993

CONDITIONS OF APPROVAL, IF ANY: