

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL 30 1993

WELL API NO.  
30-015-27451

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-492

7. Lease Name or Unit Agreement Name  
Malaga No. 1

8. Well No.  
1

9. Pool name or Wildcat  
Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2994.1' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Collins & Ware, Inc.

3. Address of Operator  
303 W. Wall. Suite 2200 Midland, TX 79701

4. Well Location  
Unit Letter K : 1980 Feet From The South Line and 1350' Feet From The West Line  
Section 27 Township 24-S Range 28-W NMPM Eckly County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Operations <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began July 15, 1993 on the above captioned well.  
Plug back depth 12,003' K.B.  
Ran cement bond log from 11,983' to 4800' K.B. Top of cement at 5200' K.B.  
Pumped 8 barrels 2% KCl water in tubing for 2000' water cushion.  
Ran Vann tubing conveyed perforating assembly. Dropped bar and perforated from 11,734' to 11,740' (24 holes).  
Water cushion to surface in 8 minutes, gas to surface in 10 minutes.  
Ran 4-point test on July 23, 1993.  
Test showed an absolute open flow of 3.125 MCF/day. Flowing tubing pressure at end of 4 hour test 3560 psig, no fluid produced during test.  
Well is currently shut in waiting on pipeline connection this date July 28, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc DATE 7/28/93  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY  TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1993

RECEIVED DISTRICT  
MIKE WILLIAMS  
ORIGINALSIGNED BY