

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

AUG - 2 1993

WELL API NO. 30-015-27451
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-492
7. Lease Name or Unit Agreement Name Malaga
8. Well No. 1
9. Pool name or Wildcat Wildcat (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2994.1' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 303 W. Wall, Suite 2200
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1350</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>24 South</u> Range <u>28 East</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>TDC - 7.00" INT. (G)</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cement did not tie back into 9.625" while cementing the 7.00" casing. A CBL log was ran and found top of cement at 5,200' KB. The 9.6352" casing was set at appx. 2,580' KB and cement circulated. The Bell Canyon Zone of the Delaware formation from 2,600' to 2,652' KB appears to be productive. We believe a braden head squeeze would force excessive cement into this productive interval with a strong possibility it could never be completed with a loss of possible oil and gas reserves.

- The oil and gas is contained between the cement top outside the 7.00" casing, the 9.625" casing and the 7.00" casing. The annular area is contained at the surface by a 5000 psig working pressure "B" section of the well head.

- For these reason, we are requesting approval to defer remedial cementing of this section until sometime in the future when a completion attempt is to be made.

- Log sections and a schematic well bore diagram depicting the various cement tops and casing seats are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Edwards TITLE Agent For Op. DATE 7/29/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1993