

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 89052

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Apache "25" Fed Com #2

9. API Well No.  
30-015-27478

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State  
Eddy County, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FEL and 660' FSL  
Section 25, T22S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Csg & Cmtg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/28/93 - 9/4/93 Drld 8-3/4" hole to 7825'. Ran open-hole logs.

9/5/93 - 9/20/93 Drld 8-3/4" hole to 12417'. Ran open-hole logs.

9/21/93 - 9/22/93 Ran 287 jts (12407') 7" 26# N-80 & S-95 LT&C USS & LSS csg. Set FS @ 12410'; FC @ 12321'; DV tool @ 7783'. Cmdt w/1000 sx 50/50 Poz/H + 5% salt + 2% gel + 0.5% CF-2 + 0.2% Diacel LWL (14.26 ppg, 1.28 ft<sup>3</sup>/sx). PD w/1700 psi @ 0430 hrs (MDT) 9/21/93. Did not bump plug. Full returns. Float held. Drop DV opening bomb and open DV tool. Cmdt w/550 sx Pacesetter Lite + 6% gel + 0.15% Diacel LWL (12.36 ppg, 1.99 ft<sup>3</sup>/sx) and 325 sx 50/50 Poz/H + 5% salt + 2% gel + 0.5% CF-2 (14.26 ppg, 1.28 ft<sup>3</sup>/sx). PD @ 1000 hrs 9/21/93 w/1900 psi. Closed DV tool. Full returns throughout. Est TOC @ 3400'. ND BOPs. Set slips w/283,000# csg wt. Install 10000 psi tbg spool. Test seals to 4000 psi. NU BOPs. Test BOPs, chk man and lines and valves to 10000 psi; hydril to 3500 psi.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tullos

George W. Tullos  
Title District Drilling Manager

Date 9/22/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

J. Lora  
OCT 20 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO