

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
 Mitchell Energy Corporation

3. Address and Telephone No.  
 P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1310' FEL and 660' FSL  
 Section 25, T22S, R30E

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 NM 89052

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
 Apache "25" Fed Com #2

9. API Well No.  
 30-015-27478

10. Field and Pool, or Exploratory Area  
 Wildcat

11. County or Parish, State  
 Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Csg, Cmtg & Rig Release
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/23/93 - 10/13/93 Drld 6" hole to 14575'. Ran open-hole logs.

10/14/93 - 10/15/93 Ran 63 jts (2513.4') 4-1/2" 13.5# S-95 FS-150 csg with TIW liner hanger w/6' tie-back receptable and 5' PBR. Hang liner and circ. Set FS @ 14,565'; FC @ 14,481'; TOL @ 12,006'. Ppd 10 bbls APS-1 preflush. Cmtg w/300 sx Class "H" + 0.6% Flo-Lok + 0.6% CF-18 + 0.4% TF-4 + 5#/sx KCl (1.22 ft<sup>3</sup>/sx, 15.7 ppg). PD @ 1315 hrs MDT 10/14/93 w/1750 psi. Full returns throughout. Disp w/mud. Float held. Pull 5 stds and reverse out - no flush or cmt observed. Pull 5 additional stds, install TIW valve, close pipe rams and press annulus to 200 psi. WOC. Annulus pressure remained constant throughout. Jet and clean pits. Release pressure. LDDP. ND BOP. Install temp tree. Released rig @ 1900 hrs MDT 10/15/93. WOCU.

14. I hereby certify that the foregoing is true and correct  
 Signed George W. Tullos Title District Drilling Manager Date 10/18/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any:

ACCEPTED FOR RECORD  
J. Lora  
 8 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO