

RECEIVED  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM-CARLSBAD

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 660' FSL & 660' FWL, Sec. 9, T-23S, R-31E

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold "9" Fed. #2

9. API Well No.

30-015-22477

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. Country or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Santa Fe Energy Operating Partners, L.P. proposes to implement the following changes to drill the captioned well.

- The most recent approved APD for this well was for a 14,900' Morrow Gas Well. We plan to drill well as an 8200' Delaware Oil Well, as described in the approved APD dated May 3, 1993. We propose to drill it at the approved location listed above.
- We propose to set 13-3/8" 48.0 ppf casing in a 17-1/2" hole at 400', utilizing 400 sx of cement to circulate.
- We propose to drill an 11" hole to + 4000' instead of the stated 12-1/4" hole; will run 8 5/8" csg. of sufficient strength to 4000' circulating same to surface.
- We propose to test the 3-M BOP Stack and Manifold to 1500 psi. with a rig pump. All testing lines will be steel (not rubber), and will be shackled/hobbled for safety.

14. I hereby certify that the foregoing is true and correct

Signed Daniel Polato

Title Division Drilling Engineer

Date May 10, 1994

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shatz

Title Petroleum Engineer

Date 6/1/94

Conditions of approval, if any: