ENT 2150 SRECEIVED		I	WE OIL CONS COMMISSION $C \leq C$ Drawer DD Artesia, NM 88210
June 1990) June 1990) JUN SUNDRY NOTICES A Do not use this form for proposals to dril	ED STATES T OF THE INTERIOR AND MANAGEMENT AND REPORTS ON WELLS If or to deepen or reentry to a PERMIT—'' for such proposa	different reservo	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. <u>NM-77046</u> 6. If Indian. Allottee or Tribe Name If.
	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Image: Constraint of the second sec		RECEIVED	8. Well Name and No.
Name of Operator Santa Fe Energy Operating Pa	artners, L.P.		North Pure Gold 9 Fed #2 9. API Well No.
Address and Telephone No. 550 W. Texas, Suite 1330, M. Location of Well (Footage, Sec., T., R., M., or Survey De		<u> </u>	30-015-227789 274/9 10. Field and Pool. or Exploratory Area Los Medanos (Delaware)
(M), 660' FSL and 660' FWL,	Sec. 9, T-23S, R-31E	MATERIA, OFFICE	11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE O	F NOTICE. REF	Eddy Co., NM PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	0N
Notice of Intent	Abandonment Recompletion		Change of Plans
X Subsequent Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	casing string	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6/4/94: Depth 3998'. RU and ran 92 jts 8-5/8" 32# J-55 ST&C casing and set at 3998'. Cemented w/ 800 sx "C" Lite (35:65:6) containing 9 pps salt and 1/4 pps Celloseal. Tail w/ 200 sx Cl "C" + 2% CaCl2. Plug down at 8:45 a.m. WOC. Cut off 13-3/8" & 8-5/8" casing, weld on head.
- 6/5/94: NU BOP and test to 1500 psi w/ rig pump (okay). PU BHA and TIH. Test csg to 1500 psi (okay). WOC for total of 24 hours. Resume drilling operations.

Y. Lara

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Hereby centify that the foregoing is tred and portect	Title	Sr. Production Clerk	Date _	June 8, 1994
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title		Date _	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side