

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 380' FEL, Section 35, T23S, R31E

5. Lease Designation and Serial No.

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calmon #19

9. API Well No.

30-015-27496

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

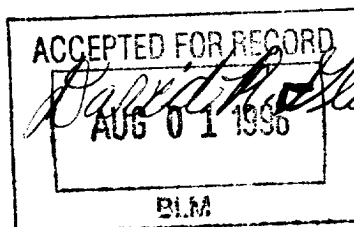
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set RBP @ 8130'. Load & test csg & plug ok. Perf 5-1/2" csg (2/27/95) 8068'-8088' 1 spf 120° spiral phasing. on vacuum. Reposition RBP to 7300'. Perf 5-1/2" csg (2/28/95) 7142'-7164' 2 spf 120° spiral phasing w/ 4" csg gun. Acidize w/ 1000 gals 7-1/2% HCl NeFe. Frac w/ 24,600# 16/30 Ottawa sand. Reposition RBP to 7000'. Perf 5-1/2" csg (4/5/95) 6722'-6754' 1 spf 120° spiral phasing w/ 4" csg gun. Acidize w/ 1000 gals 7-1/2% HCl NeFe. Frac'd w/ 32,460# 20/40 Ottawa sand. Well on production w/ Delaware perfs 6722'-6754' & 7142'-7164' combined 4/12/95. Perfs 8170'-8225', 8068'-8088' are TA'd at this time.



RECEIVED
JUL 30 12 56 PM
CARL AREA

14. I hereby certify that the foregoing is true and correct

Signed *Robert D. Bly*

Title Division Operations Manager

Date 7/29/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____