

CLSK

NM OIL & GAS COMMISSION RECEIVED
RAWLER DD
ARTESIA, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 29 '94

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Form 3160-5
(June 1990)

RECEIVED

JUL 25 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 990' FEL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pure Gold "D" Federal #16

9. API Well No.
30-015-27497

10. Field and Pool, or Exploratory Area
Sand Dunes, Delaware

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & Set Surface Csg.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (unit))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors Rig #301. Spud well @ 10:30 hrs. CDT 7/2/93. Drilled 17-1/2" hole to 577'. TD reached @ 18:45 hrs. CDT 7/2/93. Ran 13 jts. 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 577'. IFV @ 534'. Howco cemented casing with 525 sx Halliburton Lite @ 12.7 ppg. followed by 200 sx premium plus @ 14.8 ppg. Plug down @ 2330 hrs. CDT 7/2/93. Recovered 150 sx excess cement. WOC 24 hrs. Make cut-off, wled on casing head. NU BOP's and test to 500 psi.

J. S. ...
18 1993

14. I hereby certify that the foregoing is true and correct.
Signed *Bonnie L. Smith* Title Senior Operations Engineer Date July 28, 1993

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.